or or exercise		1 5	,_ 		
DISTRIBUTION					
SANTA FE		1			
FILE		1	1		
J.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL	1			
	GAS	1			
OPERATOR		1			
PRORATION OFFICE					
Operator					
Manana Gas, Inc					

NEW MEXICO OIL CONSERVATION COMMISSION

	SANTA FE FILE J.S.G.S.	4	FOR ALLOWABLE AND ANSPORT OIL AND NATURAL (Form C-104 Supersedes Old C-104 and C-1, Effective 1-1-65		
ı.	LAND OFFICE IRANSPORTER OIL / GAS / OPERATOR / PRORATION OFFICE Operator		OL AND NATORAL (30-045-24092		
	Manana Gas, 1	Inc.				
	Address Box 145 Farm	mington, New Mexico 8	7401 (505) 325-3066			
	Reason(s) for filing (Check proper t		Other (Please explain)			
	New Well Recompletion Change in Ownership	Change in Transporter of: Oil Dry G Casinghead Gas Conde				
	If change of ownership give name and address of previous owner	•				
II.	DESCRIPTION OF WELL AN	D LEASE				
	Legse Name Mary Wheeler	Well No. Pool Name, Including I		Fagse 140.		
	Location			or Fee Fee		
	Unit Letter M;	Peet From The South	ne and Feet From 1	_{The} West		
	23	3 O M	12 W 525	Juan		
	Line of Section 23	Township 30 N Range	12 W , NMPM, Sall	Ouall County		
III.	DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which approx	and convert this form is to be seed		
	The Permian Corpo	oration Permisa (Eli. 9/1/87)	Box 1183, Houston,	-		
1	Name of Authorized Transporter of (Casinghead Gas 🔃 or Dry Gas 🔀	Address (Give address to which approv	ed copy of this form is to be sent)		
	El Paso Natural G	Jas Company Unit Sec. Twp. P.ge.	Box 1492, El Paso, Is gas actually connected? Whe			
	If well produces oil or liquids, give location of tanks.	M 23 30 N 12 N	1	n		
	If this production is commingled	with that from any other lease or pool,				
17.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff, Restv.		
	Designate Type of Complete	tion – (X)	X	bane les v. bin. Resv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
}	1/28/80 Elevations (DF, RKB, RT, GR, etc.)	3/8/80 Name of Producing Formation	6488 Top Oil/Gas Pay	6441 Tubing Depth		
İ	5495 KB	Dakota	6197	6198		
	Perforations 6197-6202, 6	5210-12, 6240-44, 6246	5-48, 6276-93,	Depth Casing Shoe		
ŀ	6315-21, 6344-46,	315-21, 6344-46, 6362-65, 6410-12. 6484 TUBING, CASING, AND CEMENTING RECORD				
ŀ	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
Į	121/3	8 5/8	227	390		
	7.7/8	41/2	6484	1372		
-	· · · · · · · · · · · · · · · · · · ·	2 3/8	6198			
V. '	TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	 fter recovery of total volume of load oil a	nd must be equal to or exceed top allow-		
ī	OIL WELL Date First New Oil Run To Tanks	able for this de	epth or be for full 24 hours) Producing Method (Flow, pump, gas lift			
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
-	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	***-MCF MAR 1 11980		
į			<u> </u>	OR CON. COM.		
,	GAS WELL Actual Prod. Test-MCF/D	Length of Test	I Duly On how street	DIST. 3		
	812 MCF, 829 AOF	3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate		
ľ	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
L	l point	1794	1816	3/4"		
v1. (I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief. (Signature)		l MAR	100 COMMISSION 2 3 1980		
(APPROVED, 19, 19, 19			
•			TITLE SUPERVISOR DISTRICT # 3 This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
-			well, this form must be accompani	ied by a tabulation of the deviation		
_	Vice Presid		tests taken on the well in accord	ance with RULE 111. t be filled out completely for allow-		
) (T	iile)	able on new and recompleted well			

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Secrete Forms C-104 must be filed for each cool in multiply