

USGS - 1 State - 6
Randy - 1, Sharon - 1
Northwest Pipeline
Kyle Stanley

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
NMO 1940

1a. TYPE OF WELL

TYPE OF COMPLETION

NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
DIFF. RESVR. <input type="checkbox"/>	OTHER <input type="checkbox"/>

Name of Operator

Mesa Petroleum Co.

Address of Operator

1660 Lincoln St., Denver, CO 80254-2988

4. Location of Well

UNIT LETTER F LOCATED 1650' FEET FROM THE North LINE AND 1740' FEET FROM

THE West LINE OF SEC. 15 TWP. 30N RGE. 11W NMPM

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-30-81	10-16-81	1-2-82	5812' GR	5812' GR

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
6950'	6910'	Two	0-6950	N/A	N/A

24. Producing Interval(s), of this completion - Top, Bottom, Name

Mesaverde - 4515'-4606'

26. Type Electric and Other Logs Run

CDNL, IEL, CBL

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft	320'	12-1/4"	240 sxs Class "B" 3% Kc1	-0-
5-1/2"	15.5#/ft	6946'	7-7/8"	220 sxs 50-50 poz	-0-
				520 sxs 50-50 poz	-0-

29.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
N/A				

30.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
1-1/4	4495'	

31. Perforation Record (Interval, size and number)

4516', -18, -22, -25, -27, -34, -37, -56, -58, -61, -73, -75, -83, -93, -98, 4600, -04 - 1 JSPF - .32" dia.
4514-4538 & 4551-4606 - 1 JSPF - .32" dia.

32.

ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4516-4606'	102104 gal slick H ₂ O w/95000# 20-40 sd.

33.

PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
1-7-82	Flowing	Shut-in
Date of Test	Hours Tested	Choke Size
1-18-82	3	.750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
N/A	1059 psi	-0-
Oil - Bbl.	Gas - MCF	Water - Bbl.
-0-	1998	trace
Gas - Oil Ratio	Oil Gravity - API (Corr.)	
N/A	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented for test

35. List of Attachments

Deviation Record, AOF test, C-104 will be submitted when transporter is known on MV.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Production Supervisor DATE 1/19/82