

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Tenneco Oil Company

3. ADDRESS OF OPERATOR
720 S. Colo. Blvd., Denver, CO 80222

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1030'FSL, 1040'FEL, Unit P
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Report on Completion Operations.

5. LEASE

SF-079511-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gartner

9. WELL NO.

3

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco P.C.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 29; T30N; R8W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6183'GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

4/5-4/15/80

MIRUCU on 4/5/80. Drilled to PBTD of 7437'. Tested csq to 3500#. Circ. hole w/1% KCL. Perf'd Dakota w/2 SPF @ 7190-99, 7282-84, 7302-04, 7325-33, 7343-48, 7354-60, 7371-78, 7390-93. (84 holes). Broke down perfs w/2000 gal 15% HCL. Frac'd w/80000# 30# crosslinked gel, 80000# 20/40 sand, 25000# 10/20 sand. Set Model "F" packer @ 7140' and landed 2 3/8" tbg. Kicked w/N2. Flowed Dakota. Perf'd P.C. w/2 SPF @ 2902-10, 2924-38, 2946-48, 2955-60. Acidized P.C. w/870 gal 15% HCL & 87 balls. Frac'd w/30000# 10/20 sand. Landed 2 3/8" tbg. @ 2900'. RDMOC 10/17/80.

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Charles J. Williams TITLE Admin. Supervisor DATE 4/23/80

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

NMOCC
*See Instructions on Reverse Side

APR 28 1980

FARMINGTON DISTRICT