Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Furm C-104 Revised I-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III

Santa Fe, New Mexico 87504-2088

OU) Rio Brazos Rd., Aztec, NM 87410	HEQU						AUTHORI TURAL G	AS				
Perator AMOCO PRODUCTION COMPANY							Well API No. 3004524153					
Address P.O. BOX 800, DENVER,	COLORAI	00 8020)1									
Reason(4) for Filing (Check proper bax) New Well Recompletion Change in Operator	Oil Casinghea	Change in	Trans]	Oth	et (Please expl	ain)		-		
change of operator give name ad address of previous operator												
DESCRIPTION OF WELL AND LEASE SAME WELL NO. Pool Name, Including						ng Formation Kind			of Lease No.			
GARTNER									DERAL	DERAL SF079511A		
Unit Letter	_ :	1030	. Feet	From The		FSL Lin	e and	1040 F	et From The	FEL	Line	
Section 29 Towns	hip 30	N	Rang	<u>se</u> 8	W	, N	мрм,	SA	N JUAN		County	
II. DESIGNATION OF TRAINAME OF AUTOMOTE OF TRAINAME OF AUTOMOTE OF TRAINAME OF AUTOMOTE OF TRAINAME OF TR	nghead Gas	or Conden		or Dry Gas		Address (Give outdress to which approved 3535 EAST 30TH STREE Address (Give address to which approved P.O. BOX 1492, EL PA		I STREET	T. FARMINGTON, NM 87401 d copy of this form is to be sent) 50, TX 79978			
this production is commingled with the	u from any of	her lease or	pool, į	give comm	ungli	ing order num	ber:					
V. COMPLETION DATA		Oil Wel		Gas Wel			Workover	Deepea	Plue Back	Same Res'v	Diff Res'v	
Designate Type of Completion		_i	_i		<u>. </u>	i	<u> </u>	1	<u>i </u>	<u> </u>	<u> </u>	
Date Spudded	Date Con	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation						Top Oil/Gas	Pay		Tubing De	Tubing Depth		
erforations						Depth Cassing Slice						
	TUBING, CASING AND				CEMENTING RECORD DEPTH SET			-	SACKS CEMENT			
HOLE SIZE	SIZE CASING & TUBING SIZE					DEFIN SET						
					-							
V. TEST DATA AND REQUI	EST FOR	ALLOW	ABL of loa	E ed oil and i	must	be equal to a	or exceed top al	iowabie for th	is depth or be	for full 24 hou	us.)	
Date First New Oil Rua To Tank		Date of Test				Producing Method (Flow, pump, gas lift, et			elc.)			
Length of Test	Tubing P	mazər				Casing (B)		I V L	Chine Siz			
Actual Prod. During Test	Oil - Bbli	Oil - Bbls.				Water 488 FEB 2 5 1991.			Gas- MCF	Gas- MCF		
GAS WELL						(OIL CO	N. DIV	<i>1</i>			
Actual Froil Test - MCF/D	Leagth o	Test				Bbls. Conde	BEN MINES	1. 3	Gravity of	Condensate		
l'esting Method (pitot, back pr.)	Tubing P	Tubing Pressure (Shul-in)				Casing Pressure (Shut-in)			Choke Siz	Choke Size		
VI. OPERATOR CERTIFI I hereby certify that the rules and re Division have been complied with a is true and complete to the best of n	gulations of the	e Oil Consi ormation gi	ervatio	0		11	OIL CO	ha	/ATION FEB 2		ON	
Signature Signature Boug W. Whaley, Staff Admin. Supervisor Finder Name						By SUPERVISOR DISTRICT 73 Title						
February 8, 1991			830 Icphor	-4280 ne No.	_	140	·					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.