

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

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29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
MESAVERDE	5038	5200		CLIFFHOUSE MENELEE POINT LOOKOUT GALLUP GRANERAS SNAD DAKOTA	4600 4740 5098 6110 7185 7265

32. Additional remarks (include plugging procedure):

Production is downhole commingled with the Basin Dakota & Blanco Pictured Cliffs Pools.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #4668 Verified by the BLM Well Information System for AMOCO PRODUCTION COMPANY.
Sent to the Farmington. Committed to AFMSS for processing by Maurice Johnson on 06/06/2001 ()**

Name (please print) MARY CORLEY Title AUTHORIZED REPRESENTATIVE

Signature _____ Date 06/01/2001

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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GARTNER # 3
RECOMPLETION & DOWNHOLE COMMINGLING SUBSEQUENT REPORT
06/01/2001

04/13/2001 MIRUSU @ 07:30 hrs. NDWH & NU BOP's. TIH & TOH W/ 1 $\frac{1}{4}$ " TBG. TIH & toh w/ 2 $\frac{3}{8}$ " TBG. SDFN.

04/16/2001 TIH & attempt to retrieve PKR. TOH. TIH & mill on PKR. SDFN.

04/17/2001 TIH & cont to mill on PKR. Mill up PKR. TOH & SDFN.

04/18/2001 RU, TIH & set a CIBP @ 5500'. Load hole w/2% KcL water. RU & run CBL. Had great bond. SDFN.

04/20/2001 RU & Perf Lower Point Lookout : 340 inch diameter

Lower Point Lookout Perforations, 2 JSPF, 120° phasing (9 shots/ 18 holes):
5215', 5230', 5246', 5275', 5290', 5310', 5328', 5339', 5354'

RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU flow lines and flow back thru $\frac{1}{4}$ " choke overnight.

04/23/2001 RU & TIH w/CIBP & set @ 4990'. RU & Perf Upper Point Lookout & Lower Menefee: 340 inch diameter

Upper Point Lookout Perforations, 1 JSPF, 120° phasing (14 shots/ 14 holes):
5090', 5093', 5100', 5104', 5115', 5120', 5130', 5143', 5152', 5160', 5166', 5177',
5190', 5195', 5200'

Lower Menefee perforations, 2 JSPF, 120° phasing (4 shots/ 8 holes):
5038', 5060', 5068', 5077'

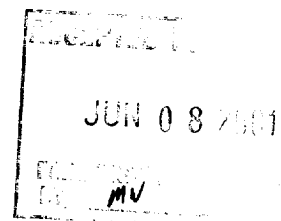
04/24/2001 RU & Frac w/80,000# of 16/30 Arizona Sand & 70% Foam. RU & Flow back well thru $\frac{1}{4}$ " choke all night.

04/25/2001 Flowed well thru $\frac{1}{2}$ " choke. Upsized choke to $\frac{3}{4}$ " & flowed back overnight.

04/26/2001 TIH w/mill to top of liner & SDFN.

04/27/2001 Finish TIH & tagged fill @ 4270'. RU & circ hole cleqn to top of CIBP set @ 4990'. DO CIBP & TIH & tag fill @ 5375'. C/O to top of CIBP set @ 5500'. PU to toL & flowed back well thru $\frac{1}{4}$ " choke.

04/30/2001 TIH & tagged fill @ 5495'. RU & circ clean to top of CIBP set @ 5500'. DO CIBP. TIH & circ hole clean to PBTd @ 7433'. PU above TOL & put well on $\frac{1}{4}$ " choke & flow test for 12 hrs. 550 MCF gas, Trace oil, Trace gas.



05/01/2001 TIH & tag fill @ 7415'. RU & circ hole clean to PBTD. PU above perfs & flowed well. Check for fill -0-. PU above TOL & flowed back overnight.

05/02/2001 TIH & tag 0 fill. TOH. Start to TIH W/ 2 3/8" Production TBG. Had to shut down due to high winds.

05/03/2001 Finish TIH W/ Prod TBG & land @ 7186'. ND BOP's & NUWH. Pull TBG plug.

05/04/2001 RDMOSU. Rig Release @ 07:00 hrs.