NO. OF COPIES RECEIVED	<del></del>					15-24155	
DISTRIBUTION	NEW	NEW MEXICO OIL CONSERVATION COMMISSION			Form C-101		
SANTA FE	<u> </u>			, -	Revised 1-1-6		
FILE /						Type of Lease	
U.S.G.S. 2				-	STATE	FEF X	
LAND OFFICE				ľ	.5. State Oil	& Gas Lease No.	
OPERATOR /				ļ			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						<u>VIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII</u>	
1a. Type of Work				[	7. Unit Agree	ement Name	
DRILL X		DEEPEN	PL 130	BACK -			
b. Type of Well						8. Farm or Lease Name	
OIL GAS X OTHER SINGLE X MULTIPLE ZONE						Lester	
2. Name of Operator						9. Well No.	
Supron Energy Corporation						1-A	
3. Address of Operator					10. Field and Pool, or Wildcat		
P.O. Box 808, Farmington, New Mexico 87401					Blanco Mesaverde		
4 Location of Well D 990 North							
UNIT LETTER D LOCATED SOU FEET FROM THE NOT LINE							
AND 930 FEET FROM S	THE West LIN	NE OF SEC. 3	NP. 30N RGE. 1	.1W KMPM			
illi illi illi illi illi illi illi ill			THINIT THE	VIIIIII	12. County		
					San Jua	n	
<del>/////////////////////////////////////</del>	<del>HHHHH</del>	<del>/////////////////////////////////////</del>	<del>/////////////////////////////////////</del>	411111	777777	HHHHH	
	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	9. Proposed Depth	19A. Formation		20. Flotary or J.T.	
			5000Ft.	Mesave	rde	Rotary	
21. Elevations (Show whether DF,	RT etc.) 21A Kind	& Status Plug. Bond 2	IB. Drilling Contractor			. Date Work will start	
5639		£ \$50,000.	Unknown at P		1	5-80	
23.		Blanket	- CHARLOWII GE I		1		
23.	F	PROPOSED CASING AND	CEMENT PROGRAM				
SIZE OF HOLE	LE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS O				CEMENT	EST. TOP	
12-1/4"	8-5/8"	24.00%	300 Ft. 300		х.	Surface	
7-7/8"	4-1/2"	10.50#	5000 Ft. 325		x. Ist	Surface	
					e End		
l				ļ	1		
We propose to drill this well using mud as a circulating medium from surface to proposed							
we propose to drift this well dsing mud as a circulating medium from surface to proposed							
T.D. Production casing will be run and cemented. The production casing will then be							
nowfounted and co-	nd water from	4 Tubina will	than be mun a	-d cot ot		mat a 1	
perforated and sam	nd-water frac.	re inping wift	then be run a	ind set at	approxi	matery	
4300 ft. The well	l head will be	nippled down ar	nd the well te	sted.	والمعادة والمعادية والمارية	de real distance	
		• •			* Section Sect		
		4.57	Secretary 10	ئنع	of the second		
gering clichented and the					,		
grana or	CQ-CC10 411	no est			. VAN	i vers	
		407.	· ·/	16	$m_{i} = 1$	9 2 Au	
		EXPIRES	4-8-80				
•		EAT/ACO	office of particular (12, 12)	A.	Life of		
W ABOVE COLOR DECORISE DEC	OBOSED BROCEAU	DOUDDON'S TO DEEDEN OF	PENG BACK SIVE DATA	ON PRESENT PRO	DUCKIVE TOPE	AND PROPOSED NEW PRODUC	
N A BOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.							
hereby certify that the information	n above is true and com	plete to the best of my kn	owledge and belief.				
VIN H					O = +	L 22 4070	
Signed Rudy D. Motto Title Area Superintendent					Date October 22, 1979		
(This space for S	State Use)						
			es present des crists.	43			
APPROVED BY	63. Chave	DESOLUTION OF PER	r er en er	43	DATE		

CONDITIONS OF APPROVAL, IF ANY:

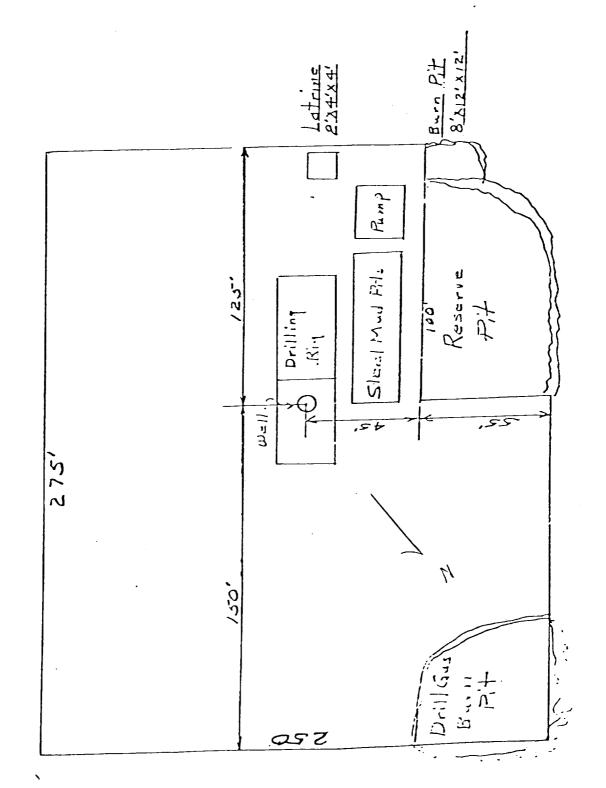
## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Well No. 1-A LESTER SUPRON ENERGY CORPORATION County Unit Letter SAN JUAN 11 WEST 30 NORTH Actual Footage Location of Well: WEST icet from the NORTH 880 feet from the Dedicated Acreoge: Ground Level Elev. Producing Formation N 1/2320.40hcms 5639 BLANCO MESAVERDE 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commis-CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Rudy D. Motto Area Superintendent Supron Energy Corporation April 26, 1979 Date Surveyed April 24 Registered Professional James P. Leese Certificate No. 1463 1500 1000 E00 2000

## LOCATION AND EQUIPMENT LAYOUT

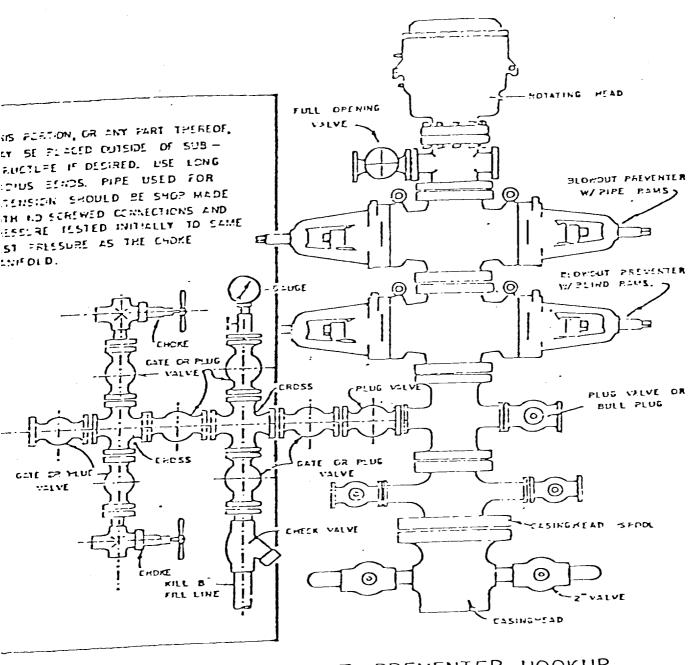
LESTER NO. 1-A

880 Feet from the North line and 930 feet from the West line of Section 3, Township 30 North, Range 11 West, N.MP.M., San Juan County, New Mexico.

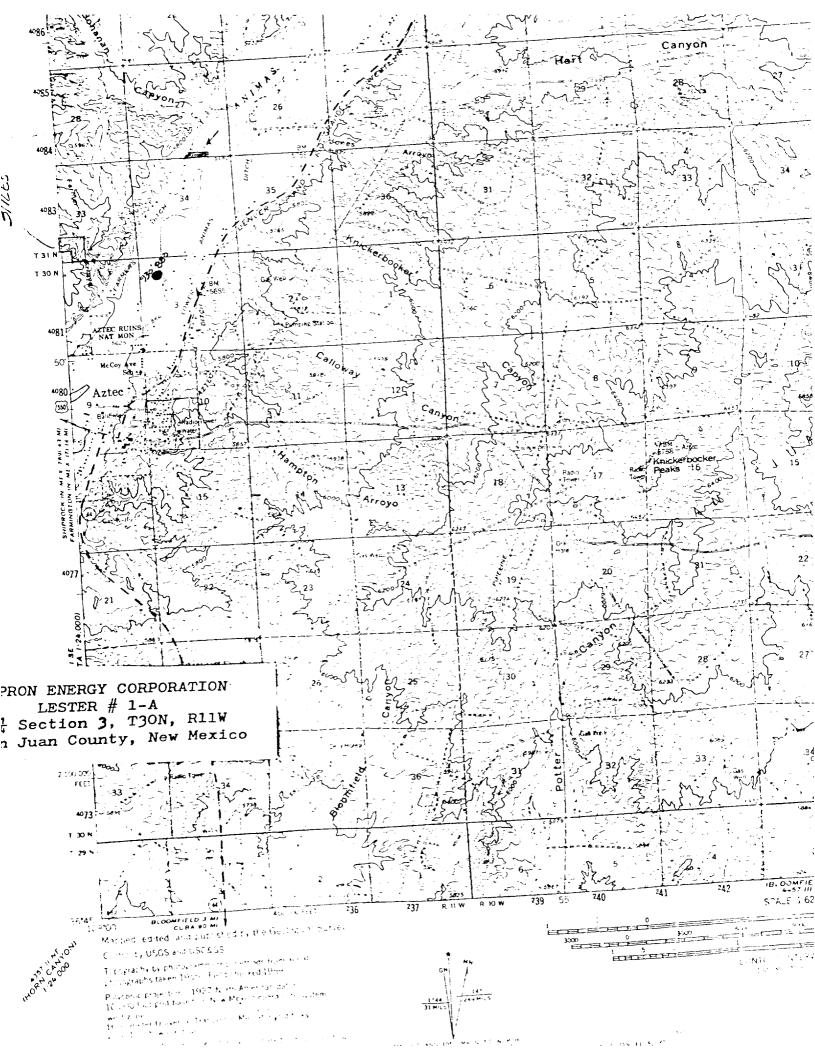


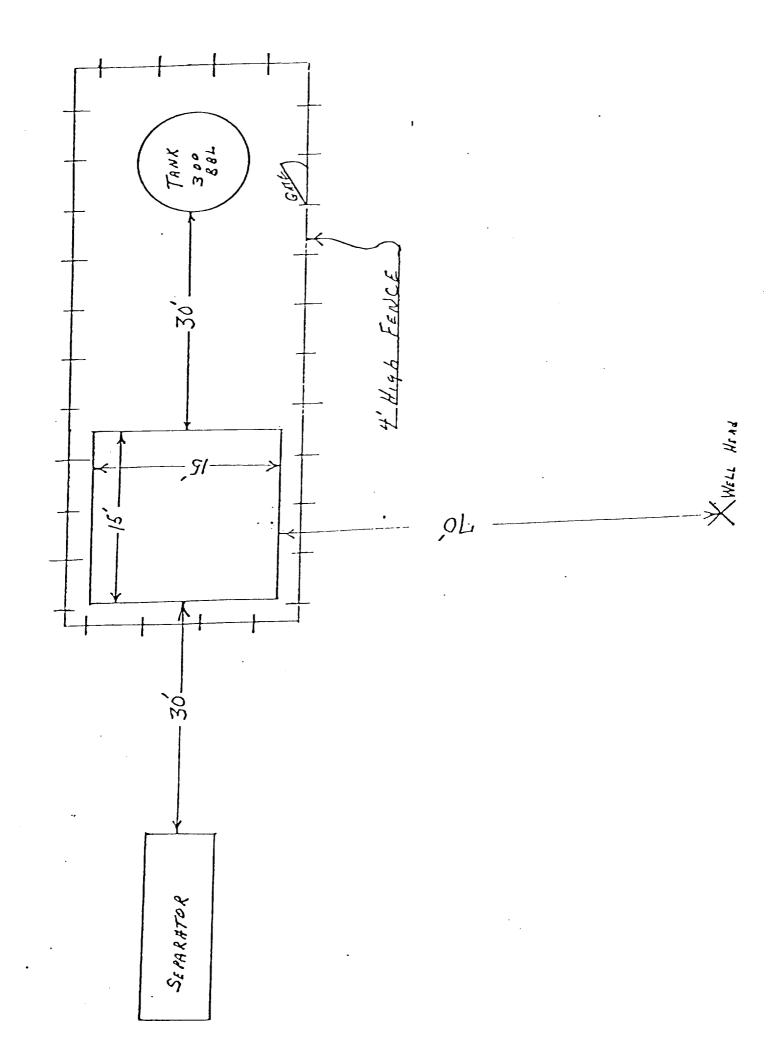
Blowout Preventer will be tested daily and prior to drilling out with the results to be logged on the drillers report.

The B.O.P. and all valve and fittings are rated at 3000 psi working pressure, and hydraulically operated



BLOWOUT PREVENTER HOCKUP





## SUPRON ENERGY CORPORATION Post Orrice Box 808 FARMINGTON, New Mexico 87401

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be preformed by SUPRON ENERGY CORPORATION and its contractors subcontractors in conformity with this plan and the terms and conditions under which it is approved.

SUPRON ENERGY CORPORATION

Rudy D. Motto

Area Superintendent

Phone: 325-3587