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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>			
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator SUPRON ENERGY CORPORATION		8. Farm or Lease Name Lester	
3. Address of Operator P.O. Box 808, Farmington, New Mexico 87401		9. Well No. 1-A	
4. Location of Well UNIT LETTER D 880 FEET FROM THE North LINE AND 930 FEET FROM THE West LINE, SECTION 3 TOWNSHIP 30 North RANGE 11 West N.M.P.M.		10. Field and Pool, or Wildcat Blanco Mesaverde	
15. Elevation (Show whether DF, RT, GR, etc.) 5651 R.K.B.		12. County San Juan	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Water shut-off</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 12-1/4" surface hole at 7:15 p.m. 1-29-80.
- Drilled 12-1/4" surface hole to total depth of 316 ft. R.K.B.
- Ran 7 joints (283 ft.) of 8-5/8", 24.00#, K-55 casing. Landed at 295 ft. R.K.B.
- Cemented with 275 sacks of class "B" with 3% Calcium Chloride. Plug down at 5:00 p.m. 2-1-80. Cement circulated to surface.
- Waited on cement for 12 hours.
- Pressure-tested casing to 800 P.S.I. for 15 minutes. Held OK.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Kenneth E. Roddy TITLE Production Superintendent DATE February 6, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT #3 DATE FEB 11 1980

CONDITIONS OF APPROVAL, IF ANY: