

NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease
 State Fee
 5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

GAS WELL OTHER

Operator:
OKLAHOMA OIL COMPANY
 Address of Operator:
1120 One Energy Square, 4925 Greenville Ave., Dallas, Tex. 75206

7. Unit Agreement Name
 8. Farm or Lease Name
KNIGHT 1E
 9. Well No.
1E

4. Location of Well
 UNIT LETTER **I** **1820** FEET FROM THE **SOUTH** LINE AND **880** FEET FROM
 THE **EAST** LINE, SECTION **5** TOWNSHIP **30N** RANGE **13W** NMPM.

10. Field and Pool, or Wildcat
BASIN DAKOTA

11. Elevation (Show whether DF, RT, GR, etc.)
5476'

12. County
SAN JUAN

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of completion, for any proposed work) SEE RULE 1103.

Drilled 7 7/8" hole to 6331'. Ran DIL & CNL-FDC-GR Open Hole Logs. Ran 4 1/2" 10.5# K-55 casing and landed at 6327'. Cemented in 3 stages w/ DV tools at 4228' (below the Mesa Verde) and at 1621' (below the Pictured Cliffs). First stage was 310 sks 50-50 Poz + 2% gel + 0.6% Halad-9. Second stage was 225 sks Halliburton Light + 1/4# Flocele, followed by 200 sks 50-50 Poz + 2% gel + 0.6% Halad-9 + 1/4# Flocele/sk. Third stage was 300 sks 65-35 Poz + 12% gel followed by 100 sks Halliburton Light. Good circulation throughout all stages, circulated 38 sks cement on third stage. Job complete at 2:45 AM, 03/27/80. Waiting on completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED: John Alexander TITLE: AGENT DATE: April 22, 1980
 APPROVED BY: Original Signed by FRANK T. CHAVEZ TITLE: SUPERVISOR DISTRICT # 3 DATE: APR 23 1980

CONDITIONS OF APPROVAL, IF ANY: