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FILE		<u> </u>	
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	GAS		
OPERATOR		ļ	
PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  DATE OF FICE  RAMSPORTER  CAS  DEPORTURE  SUPPLOY ENTROY CORPORATION  SUPPLOY ENTROY CORPORATION  SUPPLOY ENTROY  SUPPLOY  S	SANTA FE	REQUEST FOR ALLOWABLE		Supersedes Old C-104 and C Ellective 1-1-65	
LAND OFFICE  INAMSPORTER  OIL  ONE OBLATION  PROPATION OFFICE  P.O. BOX 808, Farmington, New Mexico  9.0. Box 808, Farmington, New Mexico  9.0. Box 808, Farmington, New Mexico  9.0. Box 808, Farmington, New Mexico  Oil  Conservation  Conser	FILE	AND			
TRANSPORTER   AS	U.S.G.S.	_ AUTHORIZATION TO TRA	ANSPORT OIL AND NATUR	AL GAS	
TRANSPORTER   AS	LAND OFFICE	_			
FROM SURREY CORPORATION  SUPRON EXERCY CORPORATION  General Services of the Individual Continues of the Cont	TRANSPORTER				
SUPRON SURROY CORPORATION  SOFTEN SUPRON SURROY CORPORATION  SOFTEN SURROY SURROY CORPORATION  Converse of P.O. Sox 808 Farmington, New Moxico  P.O. Sox 808 Farmington, New Moxico  Converse of Conve					
SUPERON ENERGY CORPORATION  Most 19, O. Rox 808, Parmington, New Mexico 87401  Conscipling (first power bar)  Consequence of C					
P.O. Box 808   Farmington   New Moxico   87401   Cheer   Files   Farmington   New Moxico   Consequence of   Consequence	•	3,0,10,11			
P. O. BOX 808 FARMINGTON, NEW MOXICO Service (Security) In filling (feet A puper box) Consequence of Consequenc		ATTON			
Creaming of Control of		aton. New Mexico 87401			
Change of Congressing Costs Co	Described to tiling (Check proper bo	<u> </u>	Other (Please explain	)	
Commons in Commercially give name and address of previous owners.  Change of sountership give name and address of previous owners.  Change of sountership give name and address of previous owners.  Casimphered C	: 12	Change in Transporter of:		·a-	
Considerated Consi	[ }	OII Dry Ga	ıs 🔲		
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ESCREPTION F WELL AND LEASE   Food Name					
Bayin   Bayin   Bayin   Bakota   Sinne, Federal or Few   Bayin   Bayin   Bayin   Bakota   Sinne, Federal or Few   Bayin   Bakota   Bakot	change of ownership give name nd address of previous owner				
Bayin   Bayin   Bayin   Bakota   Sinne, Federal or Few   Bayin   Bayin   Bayin   Bakota   Sinne, Federal or Few   Bayin   Bakota   Bakot	ESCRIPTION OF WELL AND	LEASE	Kind of	Lease No.	
Consider B 820 Feet From The NOTTH Line and 1700 Feet From The East  Line of Section 4 Township 30 North House 11 West NMPM, San Juan  ESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Nor of Authorized Transporter of Oil Or Condenance XX P.O. Box 102, Parminforton, Now Mergico 37.  Plateua, Inc.  Scouther Union Gathering Company  Actention: R.R. N. McCray Ween  A sign relative soil or liquids.  Ween 1 Annual Sec. Type, Fore  B 4 30N 21K NO  Control Mark R.R. N. McCray Ween  A sign relative comminging order number: White production is commission with that from say other lease or pool, give commingting order number: When Proceedings of the Completion (X) XX XX  Designate Type of Completion (X) XX XX  Designate Type of Completion (X) Nome of Production From the Pilot Research Proceedings of the Completion of West Scott Research Proceedings of West Scott	ease Name	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	of marion		
Unit Lesier B	Haynie	2 Basin Dakota			
Unit Letter B : 820   Free From The NOVELL Line and Stock   Cline		43	1700 -	n m East	
Township 30 NOCCUI   Notice   Access	Unit Letter B;	320 Feet From The North Lin	e and 1700 Feet	rrom the	
Address   Cite address to whish approved copy of this form is to be   Address   Cite address to whish approved copy of this form is to be   P.O. Box 108   Parmington   New Mexico   ST.	Line of Section 4 To	ownship 30 North Range 1	l West , NMPM, Sai	n Juan County	
Note: a flatherized Transporter of Oil   Growthers of Carry   Grown of Authorized Transporter of Casingheed Gas   cf Dry Gas (2)   Address (first enddering another)   Address (first endering another)   Address (first end another)   Address (first endering another)   Address (first end another)	Circ of Desire				
Plateua, Inc.  Nor of Authorized Transporter of Cosingboad Gos  or Dry Gos  1  Nor of Authorized Transporter of Cosingboad Gos  or Dry Gos  1  Nor of Authorized Transporter of Cosingboad Gos  or Dry Gos  1  Nor of Authorized Transporter of Cosingboad Gos  or Dry Gos  1  Nor of Authorized Transporter of Cosingboad Gos  or Dry Gos  1  Nor of Authorized Transporter of Cosingboad Gos  or Dry Gos  1  Nor of Market	ESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	,		
Southern Union Gathering Company I well produces oil or liquide, previous oil or liquide, previo	Distous Inc		(C) JJ to subject	approved copy of this form is to be sent	
SOUTHERT OF DETAILS SOUTH FOR ALLOWABLE (Test must be after recovery of total values of and must be equal to or excession of Test New Old Run To Tanks  Design New Design of Completion — (X)  Letter Design of Completion — (X)  Designate Type of Completion — (X)  XX  XX  XX  XX  XX  XX  XX  XX  XX	Name of Authorized Transporter of Co	asinghead Gas $\square$ or Dry Gas $X$	! First International Blug Dailes, Ichab		
If well produces all or liquids, B 4 30N 11W NO  If well production of carks.  B 4 30N 11W NO  If well production is commingled with that from any other lease or pool, give commingling order number:  If well production is commingled with that from any other lease or pool, give commingling order number:  If we well production is commingled with that from any other lease or pool, give commingling order number:  If we well production is commingled with that from any other lease or pool, give commingling order number:  If we well products is commingled with that the information given on the production of the production o	Southern Union Gatheria	ng Company	Attention: Mr. R.J. McClary		
this production is commingled with that from any other lease or pool, give commingling order number:  this production is commingled with that from any other lease or pool, give commingling order number:  OMPLETION DATA  Designate Type of Completion — (X)  Designate Type of Completion — (X)  Designate Type of Completion — (X)  None spudded  7-15-80  Done Compl. Ready to Prod.  10-2-80  10		Unit Sec. 1wp. 1.90	_		
Designate Type of Completion — (X)  Designate Type of Completion —	rive location of tanks.				
Designate Type of Completion — (X)  Designate Type of Completion —	this production is commingled w	ith that from any other lease or pool,	give commingling order number		
Date Spudded 7-15-80 10-2-80 1	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deep	en Plug Back Same Resty. Diff. Rest	
Date Spudded 7-15-80 10-2-80 1	Designate Type of Completi	on = (X)	XX		
Top Oil/Cas Pay   Tubing Depth		Date Compl. Ready to Prod.	Total Depth		
Name of Producting Formation   1978					
Depth Casing Shoe Sectorations 6702 - 6813  TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  12-1/4" 8-5/8", 24.00# 319 250  7-7/8" 5-1/2", 15.50# 6859 900 (3 st  2-1/16" IJ, 3.25# 6650  EST DATA AND REQUEST FOR ALLOWABLE  Outer First New Oil Run To Tanks Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Chick Size  CASING AND CEMENTING RECORD  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Froducing Method (Flow, pump, gas lift, etc.)  Casing Pressure  Chick Size  CASING AND CEMENTING RECORD  SACKS CEMENT  Casing Pressure  Choke Size  CASING Pressure  Chick Size  CASING Pressure  Chick Size  CASING Pressure  Constituting Pressure (Shut-in)  Back Pressure  1912  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by CHARLES CHOLSON  APPROVED  Original Signed by CHARLES CHOLSON  TITLE  DEPLITY Oil S. C. CAR. DIST. \$3	Clevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			
TUBING, CASING, AND CEMENTING RECORD  HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT  12-1/4" 8-5/8", 24.00# 319 250  7-7/8" 5-1/2", 15.50# 6859 900 (3 st  2-1/16" IJ, 3.25# 6650  EST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total value of load oil and must be equal to or excess able for this depth or be for full 24 hours)  The First New Oil Run To Tanks Date of Test Date of T	5619 R.K.B.	Dakota	6702		
HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  12-1/4"  8-5/8", 24.00#  319  250  7-7/8"  5-1/2", 15.50#  6859  900 (3 st  2-1/16" IJ, 3.25#  6650  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or excess oble for this depth or be for full 24 hours)  Onto First New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Coming Pressure  Coming P				6859	
HOLE SIZE  12-1/4"  8-5/8", 24.00#  319  250  7-7/8"  5-1/2", 15.50#  6859  900 (3 st  2-1/16" IJ, 3.25#  6650  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or excess able for this depth or be for full 24 hours)  OIL WELL  Interior New Oil Run To Tanks  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Combing Pressure  Choke Size  Choke Size  Actual Prod. Test-MCF/D  1026  3 hours  Tubing Pressure  Coming Pressure  Choke Size  Gast MCF  OIL CON-17  3/4"  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by CHARLES GHOLSON  BY  DEPUTY OIL SIZE OF COMMISSION  111 F  DEPUTY OIL SIZE OF COR. DIST. 43	6702 - 6813	THE CASING AND	CEMENTING RECORD		
12-1/4"  12-1/4"  12-1/4"  13-1/2", 15.50#  6859  900 (3 st  2-1/16" IJ, 3.25#  6650  EEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or excess able for this depth or be for full 24 hours)  Date of Test  Ength of Test  Ength of Test  Coming Pressure  Coming Pressure  Choke Size  Chil Cohe Size  Coming Pressure			DEPTH SET	SACKS CEMENT	
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2-1/16" IJ, 3.25#  6650  EST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or excess able for this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lift, etc.)  Producing Method (Flow, pump, gas lift, etc.)  Cosing Pressure  Shis. Condensate/MMCF  Cosing Pressure			6859	900 (3 stages)	
TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceedable for this depth or be for full 24 hours)  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  Coaling Pressure  Choke Size  Coaling Pressure  Choke Size  Coaling Pressure  Choke Size  Coaling Pressure  Coaling Pressure  Choke Size  Coaling Pressure  Coaling Pressure  Choke Size  Coaling Pressure  Choke Size  Coaling Pressure  Coaling Press	/-//8"		6650		
able for this depth or be for full 24 hours.  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Cosing Pressure  Shut-in  Cosing Pressure (Shut-in)  Cosin					
able for this depth or be for full 24 hours.  Date First New Oil Run To Tanks  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Cosing Pressure  Shut-in  Cosing Pressure (Shut-in)  Cosin	TOT DATA AND PROUEST F	FOR ALLOWABLE (Test must be a)	fter recovery of total volume of los	ad oil and must be equal to or exceed top allo	
Date of Test  Ength of Test  Tubing Pressure  Cosing Pressure  Choke Size  Cosing Pressure (Shut-in)  Choke Size  Testing Method (pitot, back pr.)  Back Pressure  Cosing Pressure (Shut-in)  Choke Size  Cosing Pressure (Shut-in)  Choke Size  Cosing Pressure (Shut-in)  Choke Size  Cosing Pressure (Shut-in)  A/#  Coll CONSERVATION COMMISSION  APPROVED  Original Signed by CHARLES GHOLSON  BY  DEPUTY OIL STATE  DEPUTY OIL STATE  Choke Size  Choke Size	nt. WELL	able for this de	pth or be for Juli 24 hours		
Tubing Pressure  Cosing Pressure (Shut-in)  Choke Size  3 hours  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  Cosing Pressure (Shut-in)  3/4"  Cosing Pressure (Shut-in)  Choke Size  Cosing Pressure (Shut-in)  Cosing Pres	Date First New Oil Run To Tanks	Date of Test	A toggette manage to re-it was	· ·	
Actual Prod. During Test  Oil-Bbls.  Oil-Bbl		Tubing Pressure	Cosing Pressure	Choke Size	
Actual Prod. During Test  Oil-Bils.  Oil-Bils.  Oil-Bils.  Oil CON  One of Condensate  Actual Prod. Test-MCF/D  1026  Testing Method (pirot, back pr.)  Back Pressure  Testing Method (pirot, back pr.)  ERTIFICATE OF COMPLIANCE  Thereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given on the own is true and complete to the best of my knowledge and belief.  DEPUTY Oil 2 // CR. DIST. #3	ength of Test	I doing Flessma			
Actual Prod. During Test  Actual Prod. Test-MCF/D  Length of Test  3 hours  Testing Method (pitot, back pr.)  Back Pressure  ERTIFICATE OF COMPLIANCE  hereby certify that the rules and regulations of the Oil Conservation omnission have been complied with and that the information given once is true and complete to the best of my knowledge and belief.  DEPUTY ON E TONE  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  Cosing Pressure (shut-in)  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by CHARLES GHOLSON  DEPUTY ON E TONE  DEPUTY ON E TONE  OF COMPLIANCE  OF COMPLIANCE  OF COMPLIANCE  OF COMPLIANCE  DEPUTY ON E TONE  OF COMPLIANCE  OF COMPLIANCE		Oil-Bbls.	Water - Bbls.	co-HGL OF	
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1026  Testing Method (pirot, back pr.)  Back Pressure  Tubing Pressure (Shut-in)  1912  Choke Size  1912  OIL CONSERVATION COMMISSION  APPROVED  Original Signed by CHARLES GHOLSON  DEPUTY OIL & 1/2 LONG, DIST. 43	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	The same of the sa	
Back Pressure  1912  OIL CONSERVATION COMMISSION  Pereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given have is true and complete to the best of my knowledge and belief.  DEPUTY OIL STANDARD 3/4*  OIL CONSERVATION COMMISSION  Original Signed by CHARLES GHOLSON  DEPUTY OIL STANDARD OR, DIST. 43	1026		Cosing Pressure (Shut-in)	Choke Sixe	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.  DEPUTY OIL & MARLES GHOLSON  DEPUTY OIL & MARLES GHOLSON	Testing Method (pitot, back pr.)	· '		3/4"	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given been true and complete to the best of my knowledge and belief.  DEPUTY OIL & TABLES CHOLSON  TITLE	Back Pressure		OIL CONSE	RVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation ommission have been complied with and that the information given once is true and complete to the best of my knowledge and belief.  DEPUTY OIL & TABLES GHOLSON  DEPUTY OIL & TABLES GHOLSON	ERTIFICATE OF COMPLIAN	iCE	JIE CONST	····································	
ommission have been complete with and the best of my knowledge and belief.  DEPUTY ON SINGLATURE, DIST. #3		to the Oil Conservation	APPROVED	CHARLES CHOISON	
DEPUTY OIL & TABLE TO THE BEST AND THE POST OF THE POS	hereby certify that the rules and	with and that the information given		CHARLES OFFICE OF COLORS	
TITLE	ove is true and complete to the	e best of my knowledge and belief.	DEDITY OH S. C.	 Us experiment <b>or dist. 43</b>	
// //		•	TITLE		
This form is to be filed in comprisince with the		V 4 - 011.	This form is to be file	ed in compliance with RULE 1104.	

Kenneth E. Roddy Production Superintendent (Title) October 3, 1980

(Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owns well name or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multip