Dec. 19/3	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	NM-03998
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
Testeron, Ose runn 3-351-c for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	Bassett B
wen ouner	9. WELL NO.
2. NAME OF OPERATOR	#1
Tenneco Oil Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Mesa Verde
720 S. Colo. Blvd., Denver, CO 80222	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 33; T30N; R10W
AT SURFACE: 1720'FNL, 950'FWL, Unit E	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
DECUECT FOR APPROVAL TO	6094'
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	RECEIVED
FRACTURE TREAT	
REPAIR WELL	ann 4 a 1200
PULL OR ALTER CASING	APPEL Floor confidence on Form 9–330.)
MULTIPLE COMPLETE	спапge on Form 9—330.)
CHANGE ZONES U.	S. GEOLOGICAL SURVEY
·····	FARMINGTON, N. M.
ABANDON* Report on Drilling Operations	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	
3/22-3/31	그 그 사람들이 얼마를 하는 것이 없는 사람이 되었다.
Spudded 124 at 4:00 PM. 3/22/80. Ran & set 5 jt	s of 0 5/8" 36#csg % sot 8 2071
Cmt w/225 sxs CLB 3% CACL2. Circ to surface. Te	stod org @ 1000# bald Dadward
hole to 8 3//" & resumed drilling On 2/26	sted csg @ 1900#-neid. Reduced
hole to 8 3/4" & resumed drilling. On 3/26, ran	3161 of /", 23# csg & set @
3150'. Cmt w/470 sxs 50/50 Pozmix & 4% gel. Tai	led w/150 sxs CLB w/2% CACL2.
Circ. to surface. Reduced hole to 64" & drilled	to TD of 5245' on 3/31/80. Ran
68 Jts. of $4\frac{1}{2}$ ", 23# csg and set @ 5065'. TOL: 28	873'. Cmt. W/136 sxs of 50/50
Pozmix. Tailed w/100 sxs CLB. Circ to top of lin	ner (2873'). Released ria 3/20/80
	Carl II.

Subsurface Safety Valve: Manu. and Type Set d Admin. Supervisor DATE 4/7/80 SIGNED ((This space for Federal or State office use) DATE