Form 3130-5 (June 1990)

## DEI BUR

FORM APPROVED				
udget Bur	eau No.	100	4-0135	
Expires:	March	31.	1993	

UNITED STATES	FORM APPROVED
PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	Budget Bureau No. 1004-0 Expires: March 31, 199

SUNDRY NO	TICES AND REPORTS ON WELLS	5. Lease Designation and Serial No.
	NM-03998	
	posals to drill or to deepen or reentry to a different reservoir. ATION FOR PERMIT - " for such proposals	6. If Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Other		S. Well Name and No.
2. Name of Operator	Attention:	Bassett B #1
Amoco Production Company	Patty Haefele	9. API Weil No.
3. Address and Telephone No.	· · · · · · · · · · · · · · · · · · ·	3004524194
P.O. Box 800, Denver,	CO 80201 (303) 830-4988	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., o	Survey Description)	Basic Freitiand Coal/Blanco Mesaverde
1720' FNL 950' F	WL Sec. 33 T 30N R 10W Unit E	11. County or Parish, State
1720 FNL 950 F	WL Sec. 33 T 30N R 10W Unit E	San Juan New Mexico
12. CHECK APPROPR	IATE BOX(s) TO INDICATE NATURE OF NOTICE, RI	EPORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent  Subsequent Report  Final Abandonment Notice	Abendonment Recompletion Plugging Beck Casing Repair Altering Casing Other Cement squeeze (Note: Repor	Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  t results of multiple completion on Well Completion or n Report and Log form. }
Amoco Production Compai	PECEIVED  MAY - 9 1996  OIL COM. DIV.	
14. I hereby certify that the foregoing is true and Signed This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title Staff Assist	APPROVED  MAY 0 3 1996
Title 18 U.S.C. Section 1001, makes it a crime for representations as to any matter within its jurisdiction.	or any person knowingly and willfully to make to any department or agency of the United States tion.	any false, fiction STRICT MANAGER

## **SJOET Well Work Procedure**

Bassett B 1

Version:

#1

Date:

April 29, 1996

**Budget:** 

PxA-DRA/Repair

Repair Type:

CMT SQZ/Selective Test

## Objectives:

- Remove PKR, selective test of middle Menefee and cement SQZ CH Perfs
- 2. Eliminate logging/loading and increase production
- 3. Land TBG mid-perfs and place well back on production

Pertinent Information:

Location: County:

1720' FNLx950'FWL; Sect 33E-T30N-R10W

San Juan

Horizon: API #:

FT/MV

State:

Engr:

30-045-24194 Kutas

Lease:

**New Mexico** 

Federal NM-03998

H--(303)840-3700

Well Flac:

97965201

Phone:

W-(303)830-5159

P--(303)553-6334

**Economic Information:** 

APC WI:

100%

Prod. Before Repair:

65 MCFD

**Estimated Cost:** 

\$8,000

Anticipated Prod.:

175 MCFD

Payout:

3 Months

Max Cost -12 Mo. P.O.

\$34,000

**CH Abandonment Cost** 

\$17,000

Total Est'd Cost

\$25,000

Note:

Economics will be run on all projects that have a payout exceeding ONE year.

Formation Tops: (Estimated formation tops)

Nacimento:

Menefee:

4335'

Ojo Alamo:

Point Lookout:

4832' 5118'

Kirtland Shale: Fruitland:

Mancos Shale:

Gallup:

Pictured Cliffs:

Graneros:

Lewis Shale:

Dakota:

Cliff House

4210'

**CSG** 

Morrison:

**Bradenhead Test Information:** 

BH

**Test Date:** 

8/94

**Tubing:** 

269

INT

Casing: 0

CSG

BH: 0 psi

Time

5 min

10 min 15 min

Comments:

Bassett B 1
Orig. Comp. 4/80
TD = 5245', PBTD = 5041'
Page 2 of 2

- 1. Check and record tubing, casing and bradenhead pressures. NABOP
- 2. Rélease Baker R-3 Packer and tally out of hole with TBG and packer (2 3/8" TSA 4619' w/ PKR). All attempts should be made to work well hot; use kill water only if needed to work well safely.
- 3. TIH with TBG, PKR, and RBP; set BP at 4600', set PKR at 4595' and pressure test BP; raise and set PKR at 4450'. Swab and flow well to evaluate perfs at 4506-10' and 4543-54'. Report results to Mike Kutas in Denver at 303/830-5159.

Note: If these Menefee intervals test wet, they will be squeezed with the wet Cliff House perf intervals

- 4. RU HES wireline. Set CIBP on wireline at 4300'. TIH with TBG and RTTS PKR, set PKR at 4295' and pressure test BP; raise and set PKR at 4100'; SQZ FC perfs at 4195-4286' w/100 sxs Class B +0.3% Halad-344 + 5% Calseal; SDON.
- 5. TOH with TBG and PKR, TIH with TBG and BXS and drill cement through CH perfs, pressure test SQZ to 500 PSI, drill up CIBP. TIH and tag for fill, C/O fill to PBD at 5041' (minimum C/O depth = 4950', if problems are encountered). TOH with TBG and BXS.
- 6. TIH with 2 3/8" TBG with 1/2 mule shoe on botton and SN 1 jt off bottom. Land TBG at 4905-15'. Tie well back into surface equipment and turn over to production.

## If problems are encountered, please contact:

Mike Kutas

(W) (303) 830-5159 (H) (303)840-3700 (P) (303)553-6334