

OIL CONSERVATION DIVISION
 P. O. BOX 2088
 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TONNES RECEIVED	
DISTRIBUTION	
RAILROAD	
PIPE	
U.S.R.	
LAND OILERY	
TRANSPORTER	OIL
	NATURAL GAS
OPERATOR	
FORMATION OFFICE	
Operator	

Operator: **El Paso Natural Gas Company**

Address: **Box 289, Farmington, New Mexico 87401**

Reason(s) for filing (Check proper box) Other (Please explain)

New Well Change in Transporter of:

Recompletion Oil Dry Gas

Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner.

DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-9 Unit	Well No. 64A	Pool Name, including Formation Blanco Mesa Verde	Kind of Lease State, Federal or Fee	Lease No. E-5381-2
Location				
Unit Letter D	1090 Feet From The North	Line and 970	Feet From The West	
Line of Section 2	Township 31N	Range 9W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
El Paso Natural Gas Company	Box 289, Farmington, New Mexico 87401
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
	D 2 31N 9W

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Refracture	Diff. Restr.
		X	X					
Date Spudded 4-16-80	Date Compl. Ready to Prod. 1-26-81	Total Depth 6227'		P.B. Depth 6210'				
Elevations (DF, RAB, RT, GR, etc.) 6595' GL	Name of Producing Formation Mesa Verde	Top XXX/Gas Pay 5412'		Tubing Depth 6137'				
Perforations 5784, 5788, 5792, 5796, 5804, 5808, 5817, 5821, 5825, 5840, 5844, 5849, 5878, 5889, 5906, 5924, 5950, 5966' 5997, 6009, 6023, 6046, 6074, 6085, 6138, 6145' 5634, 5619, 5568, 5563, 5524, 5518, 5480, 5447, 5427, 5412, ' W/1 SPZ.								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
13 3/4"	9 5/8"		229'		224 cu. ft.			
8 3/4"	7"		3838'		478 cu. ft.			
6 1/4"	4 1/2" Liner		3700-6227'		446 cu. ft.			
	2 3/8"		6137'					

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D 494	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (psat-in) 821	Casing Pressure (psat-in) 696	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and correct to the best of my knowledge and belief.

D. G. Brisco
 (Signature)
Drilling Clerk
 (Title)
February 5, 1981
 (Date)

OIL CONSERVATION DIVISION
FEB 18 1981
 APPROVED _____, 19____
 Original Signed by **FRANK T. CHAVEZ**
 BY _____
SUPERVISOR DISTRICT # 3
 TITLE _____

This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiply completed wells.