

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
SUN OIL COMPANY

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Okla. City, OK 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1110' FNL & 850' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Drill ☒

SUBSEQUENT REPORT OF:

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RECEIVED

SEP 5 1980

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

5. LEASE
NM 047
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A
7. UNIT AGREEMENT NAME
N/A
8. FARM OR LEASE NAME
New Mexico Federal -N-
9. WELL NO.
2E
10. FIELD OR WILDCAT NAME
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 17-T30N-R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5859' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
- 8-23-80 - NU BOP. GIH w/91 JTS of 2-3/8" Tbg. Tagged cmt @ 2,949' - Drld cmt to 3,280'. Milled plugged off. Circ. Long way. Circ. Hole Clean.
- 8-24-80 - GIH 3 stds. Tagged cmt @ 3,280'. Drld hard cmt to 3,852'. Circ. hole clean.
- 8-25-80 - SDFS
- 8-26-80 - GIH 3 stds. to 3,852'. Drld cmt & stage col. to 3,972'. Washed to 6,795' PBTD. Displaced hole w/2% KCL water on final circ. Tested csg. to 4,000#. POOH. RU GO & RAN CBL-VDL-GR-COLL LOG from 6,790'-3,500!
- 8-27-80 - Perf. 4 1/2" csg from 6,704'-26', 6,686-92' w/3-3/8" Densi-Jet csg gun. Rd GO. PU 4-1/2" mod "R" PKR & SN & GIH w/30 stds of 2-3/8", 4.7#. SDFN.
- 8-28-80 - Finished TIH w/model "R" PKR on 2-3/8" Tbg. set pkr @ 6,625' w/8,000#. Dowell acidized w/2,000 gals of 15% HCL with inhibitor & surfactant. Poor ball action.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jeannie Owens TITLE Prod. Staff Assoc. I DATE 7-2-80 **ACCEPTED FOR RECORD**

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE SEP 9 1980

CONDITIONS OF APPROVAL, IF ANY:

FARMINGTON DISTRICT
BY A. S. ...

NMOCC
*See instructions on Reverse Side

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2E continued

8-29-80 - SI well @ 1 AM 8-28-80. Pulled swab once from 3,200' & well kicked off.
Killed well with KCL water. TIH to 6,748'. T00H w/pkr & Tbg. (Left
3 pkr rubbers in hole). Dowell Fraced down csg w/57,500 gals.



