Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

1.		10 1H	ANSP	OH I OI	L AND NA	JUHALG						
Operator FLOYD OPERATING COMPANY								Well API No. 30-045-24243				
Address 711 LOUISIANA, STE 1740, I	HOUSTON	TX 770	02	· · · · · · · · · · · · · · · · · · ·								
Reason(s) for Filing (Check proper box)					Oth	er (Please exp	lain)		• • • • • • • • • • • • • • • • • • • •	····		
New Well		Change in	`									
Recompletion	Oil		Dry G	ıs 📙								
Change in Operator	Casinghe	ad Gas	Conde	nute								
If change of operator give name and address of previous operator ORYX	(ENERGY	COMPA	NY, P	.O. BOX	2880. DA	LLAS. TX	75221-	2880				
II. DESCRIPTION OF WELL	AND LE		15				17: 4		·			
Lease Name NEW MEXICO FEDERAL -N- Well No. Pool Name, Incl BASIN DAKO					•	State	ind of Lease ate, Federal or Fee NMNM047					
Location	_****	J	DAOII	TDAROI	n uno		IFEDI	ERAL				
Unit Letter D	Unit Letter D: 1110 Feet From				ORTH Lin	e and 850	·	Feet From The WEST Line				
Section 17 Township 30N			Range 12W , NMPM,				S	SAN JUAN County				
III. DESIGNATION OF TRAN	SPORTE	OR OF O		D NATU				 				
Name of Authorized Transporter of Oil GIANT REFINING COMPANY	Address (Give address to which approved copy of this form is to be sent) P.O. BOX 12999, SCOTTSDALE, AZ 85267											
Name of Authorized Transporter of Casinghead Gas or Dry Gas X SUNTERRA GAS GATHERING CO.					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 26400, ALBUQUERQUE, NM 87126							
well produces oil or liquids, Unit Sec. ve location of tanks. D 17			Twp. Rge. 30N 12W					When?				
this production is commingled with that	ļ		1		1							
V. COMPLETION DATA		10, 11, 11			1		1 -	·	,			
Designate Type of Completion	- (X)	Oil Well	1 0	ias Well	New Well	Workover 	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded Date Compl. Ready to Prod.					Total Depth		I	P.B.T.D.	<u>I.,</u>	<u></u>		
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations								Depth Casing Shoe				
		·										
	CEMENTIN	NG RECOR	D									
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT				
<u></u>												
								<u> </u>				
								<u> </u>				
. moom n. m AND DOCUDO	7.707		DI D									
. TEST DATA AND REQUES												
IL WELL (Test must be after re			of load or	il and must				depth or by	24 how	3.)		
Date First New Oil Run To Tank	irat New Oil Run To Tank Date of Test					Producing Method (Flow, pump, cas						
ength of Test	Tubing Pressure				Casing Pressure			Choke Size 1992				
ctual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas-MCF				
GAS WELL		·· ·· · · · · · · · · · · · · · · · ·				, C	The team of team of the team of the team of the team of team of the team of the team of the team of te	4 3				
ctual Prod. Test - MCF/D	Length of T	csi			Bbls. Condens	ate/MMCF		Gravity of C	ondensate			
sting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size				
T ODED ATOD CEDTERO	\ \mb \\ \r		TART	~E	<u> </u>		···	<u> </u>				
I. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION							
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					it and the second secon							
is true and complete to the best of my knowledge and belief.					DEC 1 7 1992 Date Approved							
(11)	91				Date .	• •		1				
Signature Signature					By But) Chang							
JOHN N. BLACK EXEC. V.P. Printed Name Title					Title_		SUPERV	ISOR DIS	TRICT #	3		
Date 12-11-97		(713) 2	22-62 hone No.		11116_							
1111-07		inch			ı							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

