

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR

SUN OIL COMPANY

3. ADDRESS OF OPERATOR

2525 N.W. Expressway, Okla. City, OK 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FNL & 1120' FWL (NW NW)

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Drill

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐
☒

5. LEASE

NM 047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME

New Mexico Federal -N-

9. WELL NO.

4E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 7-T30N-R12W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5911' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

9-6-80 - Drld to 5865' w/bit #4-7-7/8".

9-7-80 - Drld to 6230' w/bit #4-7-7/8".

9-8-80 - Drld to 6316' w/bit #4-7-7/8". Tripped for bit. drld to 6460' w/bit #5-7-7/8".

9-9-80 - Drld to 6658' w/bit #5-7-7/8".

9-10-80 - Drld to TD 6855' w/bit #5-7-7/8".

9-11-80 - Drld to 6855' w/bit #5-7-7/8". Made short trip. No fill, after circ. started circ. around surface casing. Strapped out of hole. No corr. RU 60 WL. ran D/L 6861-350, CNL-FDC-CAL 6861-350'. TIH and circ. now making short trip. will TOH and run casing. Plan to cover

Subsurface Safety Valve: Manu. and Type

Set @

-continued-
Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED

Jeannie Owens

TITLE Prod Staff Assoc I DATE

9/12/80

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMOCC

surface with CMT on stage CMT JOB.

9-12-80 - Wash bridge and circ. wash to BTM. made S.T. - hole clean. circ.
circ. on BTM. TOOH LDDP. now running 4-1/2" CSG @ 4500'.