

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
Sun Oil Company

3. ADDRESS OF OPERATOR
2525 N.W. Expressway, Okla. City, OK 73112

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1000' FNL & 1120' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

5. LEASE
NM 047

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
N/A

8. FARM OR LEASE NAME
New Mexico Federal -N-

9. WELL NO.
3E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 18-T30N-R12W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5956' GR

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <u>Drill</u> <input checked="" type="checkbox"/>	<u>X</u> <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8/3/80 - Spudded in @ 4:00 a.m. 8/3/80. Drld to 84' w/Bit #1-12-1/4".

8/4/80 - Drld. to 365' w/Bit #1-12-1/4". Circ. POOH. Ran 9 Jts of 8-5/8", 24#, K.55. CS 365', FC 324'. Cmt w/250 sx Class A. Did not Bump Plug - Float did not hold. WOC. Cut off CSG. - Welded on CSG. head & Tested to 1,000#.

8/5/80 - Drld cmt & plug 290-365'.

8/6/80 - Drld to 1,314' w/Bit #2-7-7/8".

8/7/80 - Drld to 2,435' w/Bit #2-7-7/8".

8/8/80 - Drld to 2,996' w/Bit #2-7-7/8". Drld to 3,140' w/Bit #3-7-7/8".



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct
SIGNED Jeannie Owens TITLE Prod. Staff Assoc. I DATE 8-11-80

ACCEPTED FOR RECORD
APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

AUG 20 1980

FARMINGTON DISTRICT
BY BW

*See Instructions on Reverse Side
NMCC

