Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TO	TRAN	SPORT OIL	AND NAT	URAL GA	<u>S</u>	DI No		<del></del>	
perator						Well A		30-045-24365		
Oryx Energy Company							30-045-	24305		
uddress P. O. Box 1861, Mic	lland. T	l'exas	79702							
leason(s) for Filing (Check proper box)				Othe	t (Please expla	in)				
iew Well			ansporter of:							
Lecompletion	Oil Dry Gas Casinghead Gas Condensate									
change of operator give name ad address of previous operator Sun				Co P	O Box	1861. M	idland.	Texas		
			Production		<u> </u>	1004				
L. DESCRIPTION OF WELL AND LEASE Well No.   Pool Name, Includin					g Formation Kind o			Federal Lease No.		
Pease Name New Mexico Federal N		3E	Basin Dako	State, F			ederal or Fee NMO47			
Location				_						
Unit Letter D : 1000 Feet From The North Line and 1120 Feet From The West Line									Line	
Section 18 Township	30-N	ī	Range 12-W	, NI	ирм, S	an Juan			County	
II. DESIGNATION OF TRANS	SPORTER	OF OIL		RAL GAS	e address to wi	ich approved	copy of this fe	rm is to be se	nt)	
Name of Authorized Transporter of Oil		or Congens	ite X							
Gary Energy Corp.  lame of Authorized Transporter of Casinghead Gas or Dry Gas X					115 Inverness Dr., E. Englewood, Co.  Address (Give address to which approved copy of this form is to be sent) 80112					
	ern Union Gathering Co.				Fidelity Tower, Dallas, Tx. 75201					
If well produces oil or liquids, give location of tanks.				Is gas actually connected? When ?			4-23-81			
f this production is commingled with that i	rom any othe	18 1	JUL 1		ber:					
V. COMPLETION DATA							· ·	lo Radio	Diff Res'v	
Designate Type of Completion	- (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	pili kesv	
Date Spudded	Date Compl	. Ready to	Prod.	Total Depth	<u> </u>	<u>.L</u>	P.B.T.D.	<u> </u>		
					A COLOR					
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	oducing For	mation	Top Oil/Gas Pay			Tubing Dep	Tubing Depth		
Perforations				L				Depth Casing Shoe		
• • • • • • • • • • • • • • • • • • • •						· · · · · · · · · · · · · · · · · · ·				
				CEMENTING RECORD			T	SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			Onone delization			
	<del> </del>	<del></del>								
THE PARTY AND DECLIES	CT EOD A	HOWA	RI F	<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	recovery of to	tal volume o	of load oil and mus	t be equal to o	r exceed top all	lowable for th	is depth or be	for full 24 hou	ors.)	
Date First New Oil Run To Tank	Date of Tes			Producing M	lethod (Fiow, p	nump, gas lift,	etc.)	A 65 F		
			<del> </del>	Casing Pres	aire	<u></u>	D 4	CET	A F 1	
Length of Test	Tubing Pressure									
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			AUG 02 1989			
	<u> </u>						011	CON.	VIO	
GAS WELL				Bhle Conde	msate/MMCF		Gravity of			
Actual Prod. Test - MCF/D	Length of	Length of Test			Bolk. Condensate Whyter			CODIST.	<b>J</b>	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	:		
VI. OPERATOR CERTIFICATE OF COMPLIANCE					OIL CONSERVATION DIVISION					
I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above				<b>  </b>						
Division have been complete with and that the information given above is true and complete to the best of my knowledge and belief.				Date ApprovedAUB 0 2 1389						
$\mathcal{L} \cdot \mathcal{L} $					Original Signed by FRANK T. CHAVEZ					
Mary L. Ko	25			By.				. I. CIMYEA		
Signature Maria L. Perez	) A	ccount			SUPERVISOR DISTRICT # 8					
Printed Name	<u>-</u> -	15-688	Tide -0375	Title	e			<del></del>		
7-27-89 Date	9		ephone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

