

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

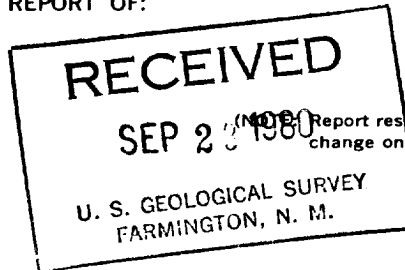
SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
SUPRON ENERGY CORPORATION
3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 820 ft./N ; 1830 ft./W line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐ ☐
FRACTURE TREAT ☐ ☐
SHOOT OR ACIDIZE ☐ ☐
REPAIR WELL ☐ ☐
PULL OR ALTER CASING ☐ ☐
MULTIPLE COMPLETE ☐ ☐
CHANGE ZONES ☐ ☐
ABANDON* ☐ ☐
(other) Ran 7-5/8" and 5-1/2" casing



5. LEASE
SF 078510
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Oxnard
9. WELL NO.
1-A
10. FIELD OR WILDCAT NAME
Basin Dakota - Blanco Mesaverde
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 8, T-31N, R-8W, N.M.P.M.
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
6570 GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
1. Drilled 9-7/8" hole with mud to intermediate depth of 3770 ft. R.K.B.
2. Ran 88 joints of 7-5/8", 26.40#, K-55 casing and landed at 3770 ft. R.K.B.
3. Cemented with 250 sacks of 65-35-6 with 12-1/2" lb. gilsonite per sack and 100 sacks of class "B" with 2% calcium chloride. Plug down at 3:30 p.m. 8-6-80.
4. Ran temperature survey and found cement top at 2000 ft. R.K.B.
5. Drilled 6-3/4" hole with gas to total depth of 8175 ft. R.K.B.
6. Ran 108 joints of 5-1/2", 15.50# and 17.00# casing as a liner. Bottom of liner at 8171 ft. R.K.B. Top of liner at 3631 ft. R.K.B. Float collar at 8159 ft. R.K.B.
7. Cemented with 500 sacks of 50-50 POZ mix w/2% gel.
8. Reversed out 15 bbls. of cement slurry from top of liner hanger.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE September 22, 1980

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____

NMOCC