District 1 PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico
Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office

District II P.O Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088

5 Copies

District III 1000 Rio Brazos Rd., Aztec, NM 87410

	Fe, NM 87504-20				Santa Fe, NN						AMMENT		
<u>I.</u>	RE(QUEST FOR				UTHORIZ	ATION	TO 7					
		•		me and Ado	dress				² C	GRIE	O Number		
Burlington Resources Oil & Gas PO Box 4289								14538					
Farm			³ Reason for Filing Code										
I GIM		1111 0 / 133							CO	- 7	7/11/96	5	
	4 API Nu		Pool Name				6 Pool Code						
30-045-24366				BLANCO MESAVERDE (PRORATED GAS					72319				
	⁷ Property				* Prope	rty Name	<u>-</u>	+	° Well Number				
	0073	75			IXO	NARD				#	1A		
II. 10 Surfa	ce Locati	ion											
Ul or lot no.	Section	Township	Ran		Lot.Idn	Feet from the	North/South I	Line	Feet from the	East	/West Line	County	
C	8	031N		008W		820	N		1830		W	SAN JUAN	
¹¹ Bottom					· · · · · · · · · · · · · · · · · · ·								
UI or lot no.	Section	Township	Rang	ge	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East	/West Line	County	
27. 0.4		22 1 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	<u> </u>		<u> </u>		L,					<u>,,.</u>	
12 Lse Code		13 Producing Method Co	ode	¹⁴ Gas Co	onnection Date	15 C-129 Permit	Number	16 C-1	29 Effective Da	te	¹⁷ C-129 I	Expiration Date	
11.]										
III. Oil and					-1		T						
18 Trans OGI			19 Transporter Name and Address			²⁰ POD			G	22 POD ULSTR Location and Description			
252			WILLIAMS FIELD SERVICES CO							C-08-T031N-R008W			
		SALT LAKE CITY,	UT 841	58-0900									
													
										i			
										1			
IV. Produc	ced Wate	r											
IV. Produc	ced Wate	23 POD					²⁴ POD) ULST	R Location and	Descr	iption		
		23 POD					²⁴ POD) ULST	R Location and	Descr	iption		
V. Well Co	ompletion	²³ POD	du Date		27.5	PTO .	24 POD			Descr			
	ompletion	²³ POD	dy Date	· · · · · · · · · · · · · · · · · · ·	27 7	TD	24 POD	DULST		Descr		orations	
V. Well Co	Ompletion 1 Date	²³ POD									²⁹ Perfo		
V. Well Co	ompletion	²³ POD		e sing & Tub			24 POD						
V. Well Co	Ompletion 1 Date	²³ POD									²⁹ Perfo		
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V. Well Co	Ompletion 1 Date	²³ POD									²⁹ Perfo		
V. Well Co	Ompletion I Date Hole Size	²³ POD									²⁹ Perfo		
V. Well Co	Ompletion I Date Hole Size	²³ POD	31 Cas		bing Size			28 PBT			²⁹ Perfo	nent	
V. Well Co	Ompletion I Date Hole Size	23 POD 1 Data 26 Read	31 Cas	sing & Tub	bing Size	32		28 PBT	TD		²⁹ Perfo	nent	
V. Well Co	Ompletion I Date Hole Size	23 POD 1 Data 26 Read	31 Cas	sing & Tub	bing Size	32		28 PBT	Pressure		²⁹ Perfo	nent	
V. Well Co	Ompletion I Date Hole Size	23 POD 1 Data 26 Read 27 Gas Delivery Date	31 Cas	sing & Tub	bing Size	37 Test Length		28 PBT	Pressure		²⁹ Perfo	nent	
V. Well Co 23 Spuc 30 30 30 VI. Well T 34 Date New Oil 40 Choke Size	Ompletion I Date Hole Size	23 POD 1 Data 26 Read 27 Gas Delivery Date	31 Cas	sing & Tub	bing Size	37 Test Length 43 Gas	Depth Set	28 PBT 38 Tbg. 44 AOF	Pressure	31	29 Perfo	essure	
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