NO. OF COPIES REC	EIVED	1	
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U.\$.G.\$.			
LAND OFFICE			
TRANSPORTER	OIL		
I RANSFORTER	GAS		
OPERATOR			

	DISTRIBUTION	NEW MEYICO	OIL CONSERVATION COMMISSION	D
	SANTA FE	l .	UEST FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11s
	FILE	KEWI		Effective 1-1-65
	h	<b>⊣</b>	AND	
	U.S.G.S.	AUTHORIZATION TO	O TRANSPORT OIL AND NATURAL (	GAS
	LAND OFFICE			
	TRANSPORTER OIL			
	GAS			
	OPERATOR	<b>-</b>		
1.	PRORATION OFFICE			
	Operator			
	SUPRON ENERGY CORPOR	RATION		
	Adoress			
	P.O. Box 808, Farmin	ngton, New Mexico 81	7401	
	Reason(s) for filing (Check proper bo	ox)	Other (Please explain)	
	New Well X	Change in Transporter of:		,
	Recompletion	Oil	Dry Gas	
	Change in Ownership	Casinghead Gas	Condensate	
	If change of ownership give name			
	and address of previous owner			
Ш.,	DESCRIPTION OF WELL AND	Well No.   Pool Name, Include	ding Formation   Kind of Lease	e Lease No.
ĺ	Lease Name			
	Nordhaus	6-A Basin Da	akota State, Federa	or Fee Fed. SF 078508
	Location			
-	D . 7	120 Feet From The North	Line and 990 Feet From	The West
	Unit Letter;;;	1 20 1 10 11 11 11 11 11 11 11 11 11 11 11		
	7	ownship 31 North Rang	ge 9 West <sub>, NMPM</sub> , San J	Tuan County
Į	Line of Section 1 T	ownship 31 Holes Mand	je , narin,	County
Ш.	DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURA	IL GAS	
[	Name of Authorized Transporter of O	or Condensate 🔀	Address (Give address to which approx	ved copy of this form is to be sent)
ļ	Plateau, Inc.		P.O. Box 108, Farmingt	on New Mexico 87401
1	Name of Authorized Transporter of C	asinghead Gas or Dry Gas 7		ved copy of this form is to be sent)
į	None of Authorized Transporter of C	csinghedd Gds Or Diy Gds [2]	First International Bu	ilding - Dallas, Texas
i	Southern Union Gathe	ering Company	Attention: Mr. R.J. M	
j			ge. Is gas actually connected? Who	en
1	If well produces oil or liquids, give location of tanks.	D 1 31N $S$	9W No	
I	<u></u>	. <u> </u>	<del></del>	
1	If this production is commingled w	ith that from any other lease or	pool, give commingling order number:	
IV.	COMPLETION DATA	Ofl Well Gas V	Well New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
i	Designate Type of Complet	ion - (X)	1	Flag Back Same Hes C. Bitte Hes VI
	Designate Type of Complet	1 44		<u> </u>
Ì	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	7 75 07	4-21-81	8200	8178
ļ	1-15-81		Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producting Connection		1
ĺ	6594 R.K.B.	Dakota	8016	7935
ĺ	Perforations			Depth Casing Shoe
	8016 <b>-</b> 8125			8192
ŀ	0010	TUBING, CASING	, AND CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE		SACKS CEMENT
		0.00.00		250
+		70 2/48 22 754	2//	
	14-3/4"	10-3/4", 32.75#	272	<del>+ · · · · · · · · · · · · · · · · · · ·</del>
	9-7/8"	7-5/8", 26.40#	3765	350
  -  -		7-5/8", 26.40# 5-1/2", 15.50#	3765 3575 - 8192	<del>+ · · · · · · · · · · · · · · · · · · ·</del>
-	9-7/8" 6-3/4"	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25#	3765 3575 - 8192 # 7935	350 500
•	9-7/8" 6-3/4"	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil	350 500
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus	3765 3575 - 8192	350 500
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours)	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL, WELL Date First New Oil Bun To Tanks	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks  Length of Test	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL, WELL Date First New Oil Bun To Tanks	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks  Length of Test	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500 and must be equal to or exceed top allow-
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	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500  and must be equal to or exceed top allow-  (i. Schole Size  OIL DIST.
	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test  Tubing Pressure  Oil-Bbls.	3765 3575 - 8192 # 7935 st be after recovery of total volume of load oil this depth or be for full 24 hours) Producing Method (Flow, pump, gas li)	350 500 and must be equal to or exceed top allow-
	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test) Tubing Pressure Oil-Bbls.  Length of Test	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure)  Water-Bbls.	350 500  and must be equal to or exceed top allow-  (i. Schole Size  OIL DIST.
	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  711	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF	350 500  and must be equal to or exceed top allow-  (i. Case NRF)  Gas NRF)  Gas NRF)  Gravity of Condensate
	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(shut-in)	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure)  Water-Bbls.	350 500  and must be equal to or exceed top allow-  it. exceed top a
	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  711	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	350 500  and must be equal to or exceed top allow-  (i. exceed top a
	9-7/8" 6-3/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	350 500  and must be equal to or exceed top allow-  it. exceed top a
	9-7/8" 6-3/4"  TEST DATA AND REQUEST IOIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.)	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) OIL CONSERVA	350 500  and must be equal to or exceed top allow-  Gas MRF  Gravity - Condensate  Choke Size 3/4"  ATION COMMISSION
[ [	9-7/8" 6-3/4"  TEST DATA AND REQUEST I OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for t  Date of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) OIL CONSERVA	350 500  and must be equal to or exceed top allow-  Gas MRF  Gravity - Condensate  Choke Size 3/4"  ATION COMMISSION
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure    Date of Test	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in) OIL CONSERVA	350 500  and must be equal to or exceed top allow-  Gas MRF  Gravity - Condensate  Choke Size 3/4"  ATION COMMISSION
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation government of the state	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)   OIL CONSERVA  APPROVED  given elief. By	350 500  and must be equal to or exceed top allow.  The Size 1981  Choke Size 3/4"  ATION COMMISSION  JUL 21 1981
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation of the test of my knowledge and be	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)   OIL CONSERVA  APPROVED  given elief. By	350 500  and must be equal to or exceed top allow.  The Size 1981  Choke Size 3/4"  ATION COMMISSION  JUL 21 1981
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation of the test of my knowledge and be	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)   OIL CONSERVA  APPROVED  given elief. By	350 500  and must be equal to or exceed top allow.  The Size 1981  Choke Size 3/4"  ATION COMMISSION  JUL 21 1981
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation of the test of my knowledge and be	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)   OIL CONSERVA  APPROVED  Stipled by Fill  TITLE Supervisor	350 500  and must be equal to or exceed top allow-  Gravity - Condensate  Choke Size 3/4"  ATION COMMISSION  CANK Y. CHAVEZ  DISTRICT # 3
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation of the test of my knowledge and be	# 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Supervisor  Title  Title  This form is to be filed in the	350 500  and must be equal to or exceed top allow-  Gravity - Condensate  Choke Size 3/4"  ATION COMMISSION  PANK T. CHAVEZ  DISTRICT # 3  Compliance with RULE 1104.
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation of the test of my knowledge and be	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Supervisor  Title  This form is to be filed in conservation allow	350 500  and must be equal to or exceed top allow-  Choke Size  3/4"  TION COMMISSION  PANK T. CHAVEZ  DISTRICT # 3  compliance with RULE 1104.
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conservation of the test of my knowledge and be	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  given elief.  BY  TITLE  Supervisor	350 500  and must be equal to or exceed top allow.  The control of
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled above is true and complete to the Kenneth E. Roddy  (Signature Company)  (Signature Company)  (Signature Company)  (Signature Company)  (Signature Company)  (Signature Company)	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(shut-in) 2405  NCE  regulations of the Oil Conserve with and that the information give best of my knowledge and be to the state of my knowledge and be to the state of the	3765 3575 - 8192  # 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  given elief.  BY  TITLE  Supervisor  If this is a request for allow well, this form must be accompations taken on the well in according to the second of	350 500  and must be equal to or exceed top allow.  The control of
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conserve with and that the information give best of my knowledge and be and the state of my knowledge and be and the state of th	# 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Supervisor  This form is to be filed in a contest taken on the well in accordance.  All sections of this form mu	350 500  and must be equal to or exceed top allow-  Choke Size  3/4"  TION COMMISSION  ANK T. CHAVEZ  DISTRICT # 3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allow-
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Cil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL Actual Prod. Test-MCF/D 711 Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(shut-in) 2405  NCE  regulations of the Oil Conserve with and that the information give best of my knowledge and be to the state of my knowledge and be to the state of the	# 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  Supervisor  This form is to be filed in a condensate taken on the well in accordable on new and recompleted we she can be seen as the condensate on the well well well and the condensate on new and recompleted we she can be seen as the condensate on the well well well well and the condensate on new and recompleted we she can new and recompleted we she can be seen as the condensate on the well well well and the condensate on new and recompleted we she can new and recompleted we she can be seen as the condensate of this form must be accompanies.	350 500  and must be equal to or exceed top allow.  Choke Size 3/4"  TION COMMISSION  ANK I. CHAVEZ  DISTRICT # 3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allowells.
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been compiled above is true and complete to the Kenneth E. Roddy  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)  (Signature)	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conserve with and that the information give best of my knowledge and be and the state of my knowledge and be and the state of th	3765 3575 - 8192 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  given elief.  BY  TITLE  Supervisor  This form is to be filed in a compa tests taken on the well in accompa tests taken on the well in accompa tests taken on new and recompleted we able on new and recompleted we	350 500  and must be equal to or exceed top allow.  The Size 1981  Choke Size 3/4"  ATION COMMISSION  LUL 21 1981  CANK I. CHAVEZ  DISTRICT # 3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allowells.  LUL and VI for changes of owner.
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy  (Signature Production Superinter April 22, 1981	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the content of Test Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure (Shut-in) 2405  NCE  regulations of the Oil Conservation with and that the information give best of my knowledge and be content of the content of th	# 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  given elief.  BY  TITLE  Supervisor  This form is to be filed in of this is a request for allow well, this form must be accompatents taken on the well in accordance of this form must be accompatents taken on the well in accordance on new and recompleted we Fill out only Sections I. If well name or number, or transport	350 500  and must be equal to or exceed top allow-  The Choke Size  OIL DIST.  Gravity - Condensate  Choke Size  3/4"  ATION COMMISSION  PANK I. CHAVEZ  DISTRICT # 3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allowells.  I. III, and VI for changes of owner, ter, or other such change of condition.
VI.	9-7/8" 6-3/4"  TEST DATA AND REQUEST IN OIL WELL Date First New Oil Bun To Tanks  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D 711  Testing Method (pitot, back pr.) Back Pressure  CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the Kenneth E. Roddy  (Signature Production Superinter April 22, 1981	7-5/8", 26.40# 5-1/2", 15.50# 2-1/16" I.J., 3.25# FOR ALLOWABLE (Test mus able for to the state of Test  Tubing Pressure  Oil-Bbls.  Length of Test 3 hours Tubing Pressure(Shut-in) 2405  NCE  regulations of the Oil Conserve with and that the information give best of my knowledge and be and the state of my knowledge and be and the state of th	# 7935  st be after recovery of total volume of load oil this depth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  given elief.  BY  TITLE  Supervisor  This form is to be filed in of this is a request for allow well, this form must be accompatents taken on the well in accordance of this form must be accompatents taken on the well in accordance on new and recompleted we Fill out only Sections I. If well name or number, or transport	350 500  and must be equal to or exceed top allow.  The Size 1981  Choke Size 3/4"  ATION COMMISSION  LUL 21 1981  CANK I. CHAVEZ  DISTRICT # 3  compliance with RULE 1104.  vable for a newly drilled or deepened nied by a tabulation of the deviation dance with RULE 111.  at be filled out completely for allowells.  LUL and VI for changes of owner.