

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐
2. NAME OF OPERATOR  
Amoco Production Company
3. ADDRESS OF OPERATOR  
501 Airport Drive Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 950' FNL X 820' FEL  
AT TOP PROD. INTERVAL: same  
AT TOTAL DEPTH: same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
- FRACTURE TREAT ☐
- SHOOT OR ACIDIZE ☐
- REPAIR WELL ☐
- PULL OR ALTER CASING ☐
- MULTIPLE COMPLETE ☐
- CHANGE ZONES ☐
- ABANDON\* ☐

## SUBSEQUENT REPORT OF:

- ☐
- ☐
- ☐
- ☐
- ☐
- ☐
- ☐

(other) spud and set casing

5. LEASE  
SF-078139
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Elliott Gas Com "N"
9. WELL NO.  
1E
10. FIELD OR WILDCAT NAME  
Basin Dakota
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4, NE/4  
Section 33, T30N, R9W
12. COUNTY OR PARISH 13 STATE  
San Juan New Mexico
14. API NO.  
30-045-24382
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5766' GL

RECEIVED

AUG 14 1980

(NOTE: Report results of multiple completions or zone change on Form 9-331-C)  
U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 7-19-80, and drilled to 300'. Set 9-5/8" 32.3# surface casing at 295' on 7-19-80, and cemented with 300 sx of class "B" Neat cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 8-3/4" hole to a depth of 2776'. Set 7" 20# intermediate casing 7-22-80 at 2776', and cemented with 401 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface. Drilled a 6-1/4" hole to a TD of 7090'. Set a 4-1/2" production casing at 7090' on 7-29-80, and cemented with 400 sx of class "B" cement containing 50/50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. No cement was circulated to the surface. The rig was released on 7-29-80.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED E. E. SYOBODA TITLE Dist. Adm. Supvr DATE 8-13-80

(This space for Federal or State office use)

APPROVED FOR RECORD  
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

AUG 18 1980

NMOC

\*See Instructions on Reverse Side