

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SONDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

5. Lease Designation and Serial No.

SF-078139

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

98 MAR 30 PM 1:55

070 FARMINGTON, NM

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention:

Gail M. Jefferson

3. Address and Telephone No.

P.O. BOX 800 DENVER, COLORADO 80201

(303) 830-6157

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

800' FNL

1630' FWL

Sec. 34 T 30N R 9W

UNIT C

8. Well Name and No.

Elliott Gas Com R

#1E

9. API Well No.

3004524383

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

SAN JUAN

NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐

Abandonment

☐

Recompletion

☐

Plugging Back

☐

Casing Repair

☐

Altering Casing

☒

Other Recomplete/Commingle

☐

Change of Plans

☐

New Construction

☐

Non-Routine Fracturing

☐

Water Shut-Off

☐

Conversion to Injection

☐

Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Amoco Production Company requests permission to recomplete this well to the Mesaverde Horizon per the attached procedures.

If you have any technical questions please contact Mark Yamasaki at (303) 830-5841 or Gail Jefferson for any administrative concerns.

RECEIVED
APR - 3 1998

OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Signed

Gail M. Jefferson

Title

Sr. Admin. Staff Asst.

Date

03-26-1998

(This space for Federal or State office use)

Approved by

/s/ Duane W. Spencer

Title

Date

APR - 1 1998

Conditions of approval, if any:

The 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instructions on Reverse Side

AMOCO

*Hold C-104 FOR
Plot & DHE (E)*

1. Check anchors. MIRUSU.
2. Check and record tubing, casing and bradenhead pressures.
3. Blow down wellhead, kill if necessary.
4. Nipple down wellhead, nipple up and pressure test BOP.
5. Tag and Tally OH with 2.375" tubing. TIH with Bit X Scraper to 5000. TOH w/ Bit X Scraper.
6. RU HES Wireline Unit and Packoff.
7. TIH with CIBP set at 4950. Pressure test Casing to 1000#.
8. Log Mesa Verde interval with CBL/GR/CCL to insure zonal isolation across MV. Please fax logs to (303)830-5388.
9. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger Density log dated 10/9/80:
4664, 4668, 4672, 4676, 4682, 4704, 4708, 4720, 4738, 4753, 4772, 4774, 4778, 4798, 4808, 4812
10. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
11. Retrieve balls with WL junk basket.
12. Fracture Stimulate down tubing according to schedule 'A'.
13. Flow back immediately, untill well logs off.
14. TIH with Composite BP set at 4550. Dump bail 10' Cement to increase strength.
15. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger Density log dated 10/9/80:
4342, 4340, 4376, 4386, 4402, 4454, 4460, 4472, 4475, 4501, 4508
16. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
17. Retrieve balls with WL junk basket.
18. Fracture Stimulate down tubing according to schedule 'B'.
19. Flow back immediately, untill well logs off.
20. TIH with Composite BP set at 4300. Dump bail 10' Cement to increase strength.
21. Perforate the following interval 120 deg. phasing using 3 1/8" HSC ported guns (12.5 GM, .34" EHD. 13.13 TTP, Select Fire). Correlate with Schlumberger Density log dated 10/9/80:
4066, 4070, 4080, 4090, 4121, 4131, 4146, 4152, 4178, 4220, 4222, 4231, 4233

22. Break down and balloff perfs with 1.5 X's excess; 1.1 SG RCN balls.
23. Retrieve balls with WL junk basket.
24. Fracture Stimulate down tubing according to schedule 'C'.
25. Flow back immediately, untill well logs off.
26. DO BPs, CO to PBTD.
27. TIH with 2 3/8" land at 6820.
28. Flow Test well reporting volumes to Denver.
29. Put well on production and make money.

FLUIGEL & P. 100

GL: 5761'
KB: 5774'

9-5/8" 32.3# H-40 CSA 320'
X 315 Sx Cmt

7" 20# K-55 CSA 2776'
X 750 Sx Cmt

5990 FL

Dakota Perforations:
6818' - 6847'
6932' - 6954'

2-3/8" 4.7# J-55 Tubing @ 6965'

TD: 7133'
PBD: 7050'

4-1/2" 10.5# K-55 CSA 7111'
X 430 Sx Cmt

Amoco Production Company

SCALE:

Elliott GC R #1E

ORG.