

NO. OF COPIES RECEIVED	6
DISTRIBUTION	
SANTA FE	/
FILE	/
U.S.G.S.	2
LAND OFFICE	/
OPERATOR	/

NEW MEXICO OIL CONSERVATION COMMISSION

30-045-24397
Form C-101
Revised 1-4-85

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. E-5316
7. Unit Agreement Name
8. Firm or Lease Name New Mexico Com
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde
12. County San Juan
19. Proposed Depth 4720'
19A. Formation Mesaverde
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) 5780 Ungraded Ground
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor Not yet selected
22. Approx. Date Work will start July 1, 1980

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>	2. Name of Operator Texaco Inc. Attention: G. L. Eaton	3. Address of Operator P. O. Box 2100, Denver, Colorado 80201	4. Location of Well UNIT LETTER P LOCATED 1190 FEET FROM THE South LINE AND 1080 FEET FROM THE East LINE OF SEC. 36 TWP. 30N RGE. 10W NMPM
23. PROPOSED CASING AND CEMENT PROGRAM			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH
12-1/4"	9-5/8"	32.3#	260
8-3/4"	7"	20.0#	2,500
6-1/4"	4-1/2"	10.5#	4,720

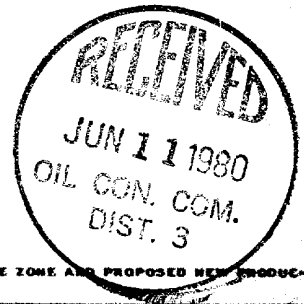
Propose to drill this development well to gain optimum gas recovery from the Mesaverde formation. Samples will be taken at 30'-intervals from surface to TD. No cores or DST's are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and acidized. Blowout preventer equipment will be as indicated on the attached exhibit, and will be tested at regular intervals. Necessary steps will be taken to protect the environment. Any gas produced during the conduct of the above described work will be flared.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

ESTIMATED FORMATION TOPS

EXPIRES 9-9-80 Kirtland 1240'
Fruitland, 1965'
Pictured Cliffs 2330'

Mesaverde 3935'
Mancos 4685'



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed _____ Title District Superintendent Date June 9, 1980

(This space for State Use)

APPROVED BY Frank J. Clary TITLE SUPERVISOR DISTRICT 3 DATE JUN 11 1980

CONDITIONS OF APPROVAL, IF ANY:

OGCC(6)-GLE-ARM(2)

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-123
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Texaco Inc.			Lease State of New Mexico Com.		Well No. 1A
Unit Letter P	Section 36	Township 30 North	Range 10 West	County San Juan	
Actual Footage Location of Well: 1190 feet from the South line and 1080 feet from the East line					
Ground Level Elev. 5788	Producing Formation Mesaverde		Pool Blanco Mesaverde	Dedicated Acreage: 6320 160 Acres	

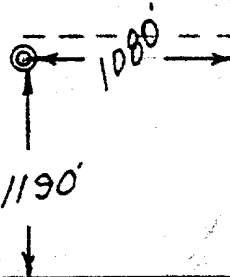
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.

Section 36



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

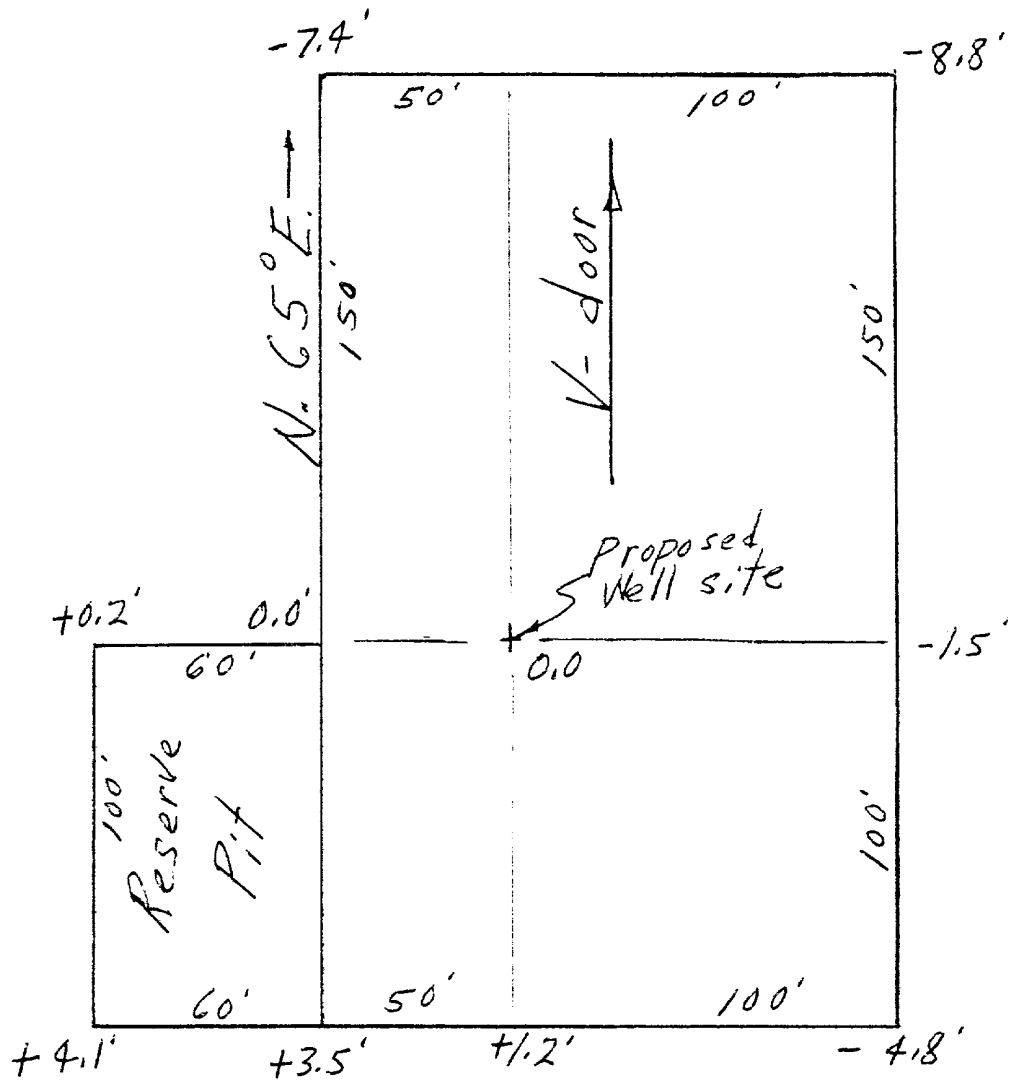
Name
G. L. Eaton
Position
District Superintendent
Company
TEXACO Inc.
Date
MAY 1965

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
May 1965
Registered Professional Engineer and Land Surveyor
3084
State of New Mexico

0 500 1000 1500 2000 2500 3000 3500 4000 4500 5000

Texaco Inc.
NM Gas Com 1A
1190' FSL & 1080' FEL, Sec. 36, T30N-R10W
San Juan County, New Mexico

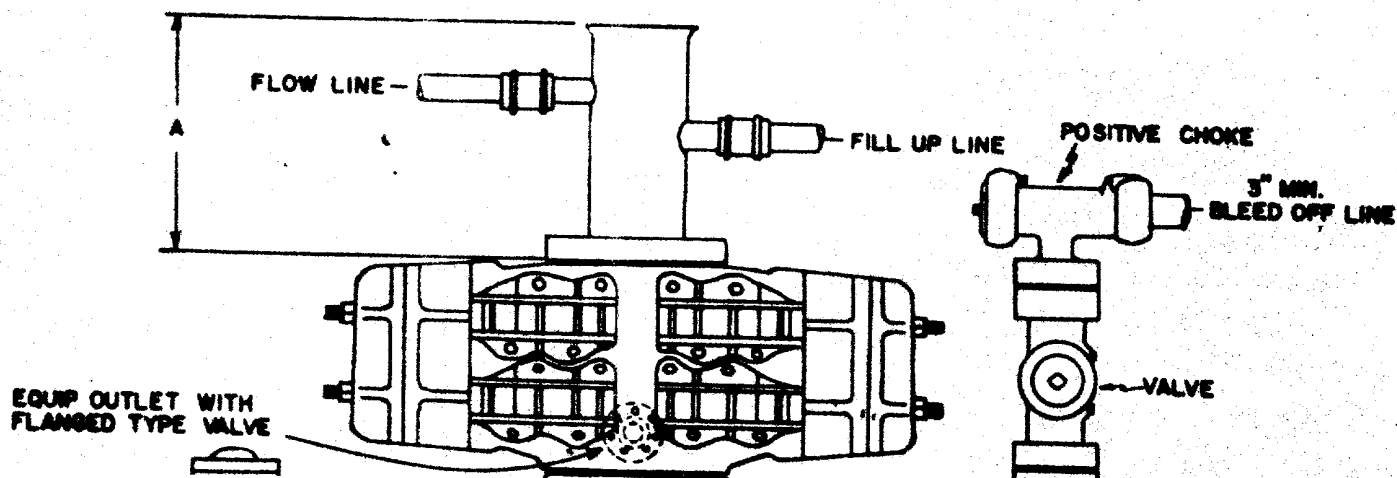


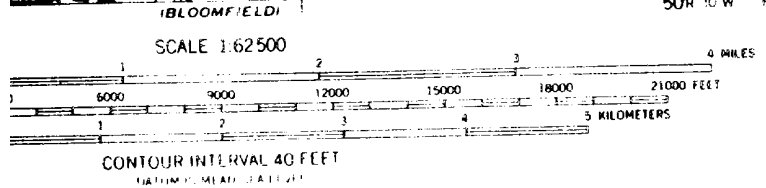
Certified Correct
E. L. POTEER
P.E. 3084

Professional Engineer
State of New Mexico
Farmingdale, New York
May 29, 1980

Minimum equipment requirements are:

1. Blowout preventers must be capable of being operated both mechanically and hydraulically. Controls must be located so that the blowout preventer can be operated outside the drilling rig substructure. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Pressure rating of the blowout preventer and associated connections must be proportional to depth and pressure expectations. Use Figure 1 as a guide in unknown areas.
3. Distance "A" must be sufficient to accommodate a Hydril preventer if required.
4. Chokes, valves, manifold piping and kill line must be flanged and designed equal to or above the pressure rating of the blowout preventer.
5. Kelly cock must be used at all times and should be checked daily.





STATE OF NEW MEXICO
WELL NO. 1A
SE SE SEC. 36 T30N-R10W
San Juan County, New Mexico

AZTEC, N. MEX.
N3645 W10745/15

THIS MAP COMPLIES WITH NATIONAL MAP ACCURACY STANDARDS
GEOLOGICAL SURVEY, DENVER 25, COLORADO OR WASHINGTON 25, D.C.
RECORDING TOPOGRAPHIC MAPS AND SYMBOLS IS AVAILABLE ON REQUEST

1959