

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. E-5316	

7. Unit Agreement Name
8. Farm or Lease Name New Mexico Com.
9. Well No. 1A
10. Field and Pool, or Wildcat Blanco Mesaverde

13. County San Juan

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☒ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator TEXACO Inc. Attention: G. L. Eaton	
3. Address of Operator P. O. Box 2100, Denver, Colorado 80201	

4. Location of Well	
UNIT LETTER P	LOCATED 1190 FEET FROM THE South LINE AND 1080 FEET FROM
THE East LINE OF SEC. 36 TWP. 30N RGE. 10W NMPM	

15. Date Spudded 9-3-80	16. Date T.D. Reached 9-13-80	17. Date Compl. (Ready to Prod.) 9-30-80	18. Elevations (DF, RKB, RT, GR, etc.) 5788' GR	19. Elev. Casinghead 5800' KB
20. Total Depth 4770'	21. Plug Back T.D. 4720'	22. If Multiple Compl., How Many -	23. Intervals Drilled By Surface to TD	Rotary Tools -

24. Producing Interval(s), of this completion - Top, Bottom, Name Mesaverde Top: 3481' Bottom: PBTD		25. Was Directional Survey Made No
26. Type Electric and Other Logs Run EMS, GR-CNL-FDC		27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)				
CASING SIZE 9-5/8"	WEIGHT LB./FT. 32.3#	DEPTH SET 277'	HOLE SIZE 12-1/4"	CEMENTING RECORD 350 sacks
7"	20#	2516'	8-3/4"	555 sacks

29. LINER RECORD				30. TUBING RECORD			
SIZE 4-1/2"	TOP 2216'	BOTTOM 4769'	SACKS CEMENT 280	SCREEN	SIZE 2-3/8"	DEPTH SET 4701'	PACKER SET

31. Perforation Record (Interval, size and number) SEE ATTACHED		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL SEE ATTACHED		AMOUNT AND KIND MATERIAL USED SEE ATTACHED	

33. PRODUCTION							
Date First Production 9-30-80		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-in	
Date of Test 9-30-80	Hours Tested 24	Choke Size 46/64"	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF 5118	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 173	Casing Pressure 660	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 5118	Water - Bbl. -	Oil Gravity - API (Corr.) -	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By J. H. Pfiefer
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED SIGNED: G. L. EATON	TITLE District Superintendent DATE Oct. 7, 1980

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state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Chavira 3348'	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 3942'	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 4090'	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 4370'	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from None tofeet.

No. 2, from tofeet.

No. 3, from tofeet.

No. 4, from tofeet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
No cores or DST's were taken.							

NEW MEXICO COM.
WELL NO. 1A

PERFORATION RECORD

Perforated Mesaverde with premium charge, debris free, hollow carrier gun one jet shot per foot at the following intervals:

4386, 4406, 4429, 4432, 4489, 4494, 4496, 4534, 4539, 4576, 4578, 4583, 4585, 4591, 4619, 4622, 4632, 4635, 4639, 4651, 4658, 4680, 4697, 4699.

Perforated Mesaverde with premium charge, debris free, hollow carrier gun one jet shot per foot at the following intervals:

3992, 3993, 3994, 3995, 3996, 3997, 4052, 4059, 4068, 4076, 4078, 4080, 4082, 4084, 4086, 4087, 4090, 4253, 4265, 4288, 4291, 4296.

ACIDIZING AND FRACTURING

Acidized Mesaverde perforations 4380-4699' with 500 gal. 7½% HCl and 2400 gal. 15% HCl.

Frac Mesaverde perforations 4380-4699' with 75,000 gal KCl PAD and 75,000 gal water with 1#/gal 20-40 sand. Flushed with 3140 gal KCl water.

Acidized Mesaverde perforations 3992-4296' with 500 gal 7½% HCl and 2200 gal 15% HCl.

Frac Mesaverde perforations 3992-4296' with 65,150 gal KCl PAD and 152,400 gal water with 1#/gal 20-40 sand. Flushed with 3450 gal KCl water.