

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1120' FSL 880' FEL, Sec. 8, T-31-N, R-8-W, NMPM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment

Type of Action

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other -
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut off
☐ Conversion to Injection

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] (MEL) Title Regulatory Administrator Date 3/31/99

TLW

(This space for Federal or State Office use)

APPROVED BY /s/ Duane W. Spencer Title Team Lead, Petroleum Management Date APR 13 1999

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
APR 15 1999

Lease Number

SF-078510

If Indian, All. or
Tribe Name

Unit Agreement Name

OIL CON. DIV.
DIST. 3

8. Well Name & Number

Oxnard #3A

9. API Well No.

30-045-24411

10. Field and Pool

Basin DK/Blanco MV

11. County and State

San Juan Co, NM

RECEIVED
APR 31 PM 1:23
OIL CON. DIV. NM

NMOC

Oxnard #3A
Basin DK /Blanco MV
1120' FSL, 880' FEL
Unit P, Section 8, T-31-N, R-08-W
Latitude / Longitude: 36° 54.46' / 107° 41.52'
AIN: 3226102 MV/3226101 DK
Recommended Commingle Procedure 3/9/99

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Test rig anchors and build blow pit prior to moving in rig. **Notify BROG Regulatory (Peggy Bradfield 326-9727) and the appropriate Regulatory Agency prior to pumping any cement job. If an unplanned cement job is required, approval is required before the job can be pumped. If verbal approval is obtained, document approval in DIMS/WIMS.** Allow as much time as possible prior to pump time in case the Agency decides to witness the cement job.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. Set plug in DK tubing. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. (A single-tubing donut and WH for 2-1/16" tubing will be needed.) Test secondary seal and replace/install as necessary.
3. Mesaverde 2-1/16" tubing is set at 5807'. TIH with 2-1/16" tubing, tag for fill on top of packer and clean out if necessary. TOOH with 2-1/16" MV tubing. Dakota 2-1/16" tubing is set at 7932' (blast joints at 5509-49' and 5743-5823'). Pick straight up on 2-1/16" DK tubing to release the Model "R" packer set at 7925'. TOOH with 2-1/16" tubing and LD packer. Visually inspect tubing for corrosion and replace any bad joints. Check tubing for scale build up and notify Operations Engineer.
4. TIH with 4-1/2" bit, bit sub, and watermelon mill on 2-1/16" tubing and round trip to PBTD, cleaning out with air/mist (using a minimum mist rate of 12 bph). Contact Operations Engineer if it is necessary to remove scale from the casing and perforations. PU above perforations and flow the well naturally, making short trips for clean up when necessary. TOOH laying down bit, bit sub and watermelon mill.
5. TIH with 2-1/16", 3.25#, J-55 tubing with a notched expendable check on bottom, F-Nipple (one joint off bottom), then 1/2 of the 2-1/16" tubing. Run a broach on sandline to insure that the tubing is clear. TIH with remaining 2-1/16" tubing and then broach this tubing. Replace any bad joints. CO to PBTD with air/mist (using a minimum mist rate of 12 bph).
6. Land tubing at ±8070'. ND BOP and NU single-tubing hanger WH. Pump off expendable check. Obtain final pitot gauge up the tubing. Connect to casing and circulate air to assure that the expendable check has pumped off. If well will not flow on its own, make swab run to F-Nipple. RD and MOL. Return well to production.

Recommended: *[Signature]* for MEL 3/15/99
Operations Engineer

Approved: *[Signature]* 3-17-99
Drilling Superintendent

Mary Ellen Lutey

Office - (599-4052)
Home - (325-9387)
Pager - (324-2671)

MEL/klg

Oxnard #3A

AIN: 3226102 MV/3226101 DK

Blanco Mesaverde / Basin Dakota Dual

1120' FSL, 880' FEL,

SE Section 8, T-31-N, R-8-W, San Juan County, NM

Latitude/Longitude: 36°54.46' 107°41.52'

Today's Date: 3-7-99

Spud: 8-13-80

Completed: 8-26-81

Elevation: 6546' (GL)

6559' (KB)

Logs: IEL, CDL, TS

Workovers: 11/85 Pkr test failure
8/86 Surface commingled

Ojo Alamo @ 2200'
Kirtland @ N/A

Fruitland @ 2978'

Pictured Cliffs @ 3475'

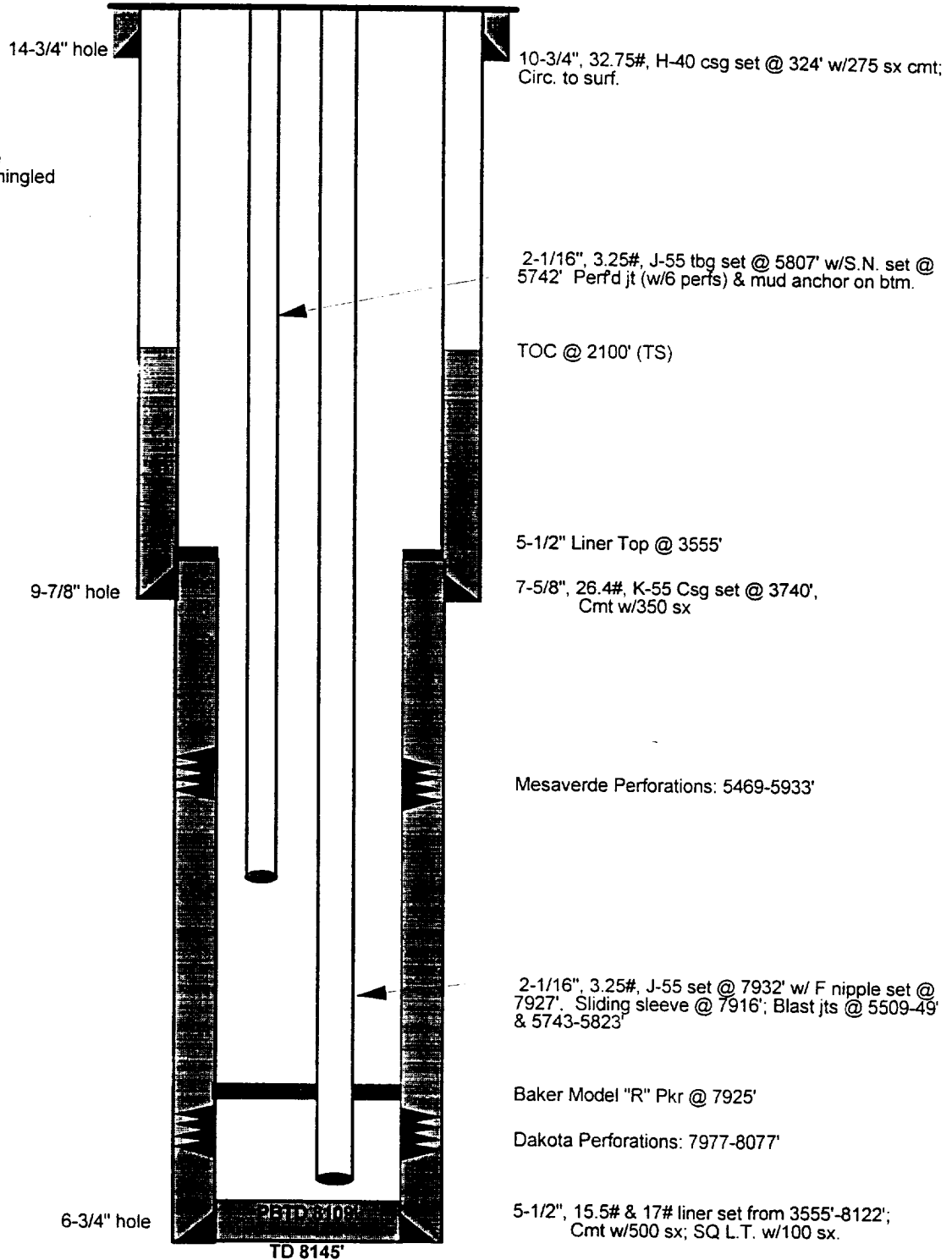
Chacra @ 4469'

Cliff House @ 5385'

Point Lookout @ 5752'

Gallup @ 6508'

Greenhorn @ N/A
Graneros @ N/A
Dakota @ 7922'



Initial Potential			Production History		Gas	Oil	Ownership		Pipeline
Initial AOF:	3,177 Mcfd	(3/81)(MV)	Cumulative:	693.0 MMcf	(MV)	0.0 Mbo	GW:	75.00%	WFS
Initial AOF:	1,990 Mcfd	(3/81)(DK)	Cumulative:	150.0 MMcf	(DK)	0.0 Mbo	NRI:	64.38%	
Current SICP:	403 psig	(7/93)(MV)	Current:	91.0 Mcfd	(MV)	0.0 bbls/d	GW:	75.00%	
Current SICP:	N/A psig	(DK)	Current:	8.0 Mcfd	(DK)	0.0 bbls/d	NRI:	64.38%	

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports on Wells

99 NOV -8 PM 2:37

070 FARMINGTON, NM

1. Type of Well
GAS

5. Lease Number
SF-078510

6. If Indian, All. or
Tribe Name

2. Name of Operator

**BURLINGTON
RESOURCES**

OIL & GAS COMPANY

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☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - commingle

DHC-2261

13. Describe Proposed or Completed Operations

10-15-99 MIRU. SD for weekend.

10-18-99 ND WH. NU BOP. TOO H w/2 1/16" tbg. Tbg parted @ 6695'. SDON.

10-19-99 TIH, engage fish & pull free. TOO H w/fish. SDON.

10-20-99 TIH, tag up @ 7915'. Blow well & CO to pkr @ 7925'. TOO H. SDON.

10-21-99 TIH, engage fish & pull free. TOO H w/pkr. TIH w/mill, tag up @ 8015'.

Blow well & CO to 8025'. Spot acid. SDON.

10-22-99 Blow well & CO to 8055'. Pump 500 gal 15% HCL. SD for weekend.

10-25-99 Blow well & CO to PBTD @ 8109'. TOO H w/mill. SDON.

10-26-99 TIH w/2 1/16" tbg. PT tbg to 500 psi, didn't hold. SDON.

10-27-99 Hole in tbg. TOO H w/2 1/16" tbg. SDON.

10-28-99 TIH w/258 jts 2-3/8" 4.7# J-55 tbg, set @ 8074'. ND BOP. NU WH. RD.

Rig released.

14. I hereby certify that the foregoing is true and correct.

Signed

Title Regulatory Administrator Date 11/4/89

ACCEPTED FOR RECORD
TLW

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APPROVED BY

Title

Date

NOV 20 1999

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NMOC