

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

SF078212

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCord No. 7R

9. API Well No.

30-045-24451

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co. NM

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert R. Click

3. Address and Telephone No.

(214) 369-4848

Suite 230 Pecan Creek, 8340 Meadow Road, Dallas, Tx. 75231

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FNL - 1850' FEL, Section 4, T30N, R13W, NMPM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other P & A

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Initially we proposed to temporarily abandon the subject well and we received an approved Sundry on 9/15/92. After concluding a recompletion evaluation on the subject well, we propose to permanently abandon the well by implementing the attached procedure. If however, the Dakota interval exhibits the ability to flow during this operation, we will evaluate the economic feasibility of repairing the well and returning to production.

APPROVED
AS AMENDED

MAR 1 1993

DISTRICT MANAGER

14. I hereby certify that the foregoing is true and correct

Signed

Title Agent for Robert R. Click

Date 3/16/93

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Robert R. Click

McCord No. 7R

Procedure

12 1/4" OHTD - 307'
8 5/8", 24#, ST&C.
CSA 307'. Cement with 250 sxs
Cl.B(295 cf). Circ. to surf.

OJO ALAMO
632'
KIRTLAND
715'

FRUITLAND
1216'

PICTURED
CLIFFS
1650'

CLIFF HOUSE
3230'

MENEFEE
3368'

PT. LOOKOUT
4038'

4 1/2" DV Tool set at 3502'
Cement with 1054 cf. Circ to
surface. Squeeze DV w/ 100 sxs
Perf MV from 4048' to 4238'
w/ 16 holes. Frac. Tested wet.
Squeeze perfs w/ 675 sxs.

Calculated TOC - 4800'

Gallup
5342'

GREENHORN
6103'
GRANEROS
6213'
DAKOTA
6281'

Perf Graneros and Dakota from
6218' to 6414' w/ 26 holes.

1 1/2" EUE tubing set @ 6416'

7 7/8" OHTD-7000'.
4 1/2", 10.5#, J-55, ST&C.
CSA 6976'. Cement with 643 sxs
(914 cf). Good circ through-
out. TOC not recorded.

ATTACHED

CDC

PROCEDURE: McCord 7R, P & A

1. Move in and rig up service unit.
2. Kill well with 2% KCl water.
3. ND wellhead, install 6" 3000# BOPE.
4. POOH with tubing. Visually inspect interior and exterior for scale. If scale is found on inside of tubing, laydown production tubing and pick up 2 3/8" EUE work string.
5. TIH with open end tubing to 6420'(+/-). Spot 50 sack neat cement plug inside 4 1/2" casing. Pull tubing to 6000', close pipe rams and attempt to displace 25 sacks into perforations. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 4300' with 8.6 ppg, 30-35 viscosity mud. POOH to 4300'. Spot 25 sack neat cement plug from 4300' to 4000'. POOH to 3550'. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 3550' with 8.6 ppg, 30-35 viscosity mud. POOH to 3550'. Spot 10 sack neat cement plug from 3550' to 3450'. POOH to 3300'. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 3280' with 8.6 ppg, 30-35 viscosity mud. POOH to 3280'. Spot 10 sack neat cement plug from 3280' to 3180'. POOH to 3030'. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 1700' with 8.6 ppg, 30-35 viscosity mud. POOH to 1700'. Spot 10 sack neat cement plug from 1700' to 1600'. POOH to 1450'. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 1266' with 8.6 ppg, 30-35 viscosity mud. POOH to 1266'. Spot 10 sack neat cement plug from 1266' to 1166'. POOH to 1016'. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 765' with 8.6 ppg, 30-35 viscosity mud. POOH to 765'. Spot 10 sack neat cement plug from 765' to 665'. POOH. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to 357' with 8.6 ppg, 30-35 viscosity mud. POOH to 357'. Spot 10 sack neat cement plug from 357' to 257'. POOH. WOC 4 hours. TIH to tag plug. Fill hole from top of plug to surface with 8.6 ppg, 30-35 viscosity mud. POOH to 100'. Spot 10 sack neat cement surface plug. POOH. ND BOPE, ND tubing head. Install flanged type P & A marker to casing head.
6. Clean up location.