

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5151 Lease Designation and Serial No.

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Robert R. Click

3. Address and Telephone No.

Suite 230 Pecan Creek, 8340 Meadow R., Dallas, TX 75231 (214) 369-4848

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1540' FNL - 1850 FEL, Section 4, T30N, R13W, NMPM

7. If Unit or CA, Agreement Designation

8. Well Name and No.

McCord No. 7R

9. API Well No.

30-045-24451

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

SEE ATTACHED DESCRIPTION

**RECEIVED**  
SEP 16 1993  
OIL CON. DIV  
DIST. 3

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]

Title Agent

Date

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

**APPROVED**

SEP 13 1993

**DISTRICT MANAGER**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

All operations on 8-17-93 and 8-18-93 witnessed by Mr. Jose Sanchez, FDO. All modifications approved by Mr. Sanchez.

- 8-16-93: MIRU Big A Well Service, Rig 5. SITP -5 psig. SICP-10 psig. Blow well down. ND wellhead. NU BOPE. POOH with tubing visually inspecting for holes. None found. TIH with tubing to 6417'(KB). SDON.
- 8-17-93: Circulate hole with 88 bbls. fresh water. Spot 50 sxs. Class B with 2% CaCl from 6417' to 5756; POOH to 5652'. Close pipe rams. Displace 5 1/4 bbls. fresh water down tbg. Initial pressure 200 psig. Final pressure 750 psig. Squeeze complete @ 10:10 A.M. WOC 2 hours. Tag firm cement at 6024'. Estimated 20 sxs, squeezed into perfs. Circulate hole from 6024' with 90 bbls. 8.6 ppq. 30 sec/qt mud. POOH to 4322'. Spot 27 sxs. Class B with 2% CaCl from 4322' to 3965'. PD @ 1:52 P.M. POOH to 3759'. WOC 2 hours. TIH, tag firm cement at 4072'. Reverse out green cement. Spot additional 10 sxs. Class B with 2% CaCl from 4040' to 3908'. PD at 5:00 P.M. POOH to 3727: SDON-WDC.
- 8-18-93: TIH. Tag firm cement at 3910'. POOH to 3568'. Spot 10 sxs. Class B from 3568' to 3436: PD at 8:10 A.M. POOH to 3283'. Spot 10 sxs. Class B from 3283' to 3151: PD at 8:25 A.M. POOH to 1705'. Spot 10 sxs. Class B from 1705' to 1573'. PD at 9:01 A.M. POOH to 1263'. Spot 10 sxs. Class B from 1263' to 1131'. PD at 9:15 A.M. POOH to 762'. Spot 10 sxs. Class B with 2% CaCl from 762' to 535'. PD at 12:13 P.M. POOH to 352'. WOC 1.5 hours. TIH, Tag cement plug at 607: POOH to 353: Spot 10 sxs. Class B from 353' to 221'. PD at 2:13 P.M. POOH to 101'. Cement to surface with 12 sxs. Class B. Circulate 1/2 bbl. good cement slurry to surface. Job complete at 2:30 P.M. ND BOPE and tubing head. Install dry hold marker on casing head flange. RD Big A Well Service.