

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Southland Royalty Company

3. ADDRESS OF OPERATOR

P. O. Drawer 570, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1100' FSL & 1030' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

CHANGE ZONES ☐

ABANDON\* ☐

(other) Casing Reports

X

5. LEASE

NM-06738

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Grenier "A"

9. WELL NO.

8-M

10. FIELD OR WILDCAT NAME

Basin Dakota/Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Section 35, T30N, R10W

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHCW DE, KDB, AND WD)

6089' GR

RECEIVED

OCT 16 1980

(NOTE: Report results of multiple completion or zone U. S. Change on Form 9-330)  
FARMINGTON, N.M.

OCT 16 1980  
OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

10/04/80 Ran 114 joints (4576') of 7-5/8", 26.40#, K-55 casing set at 4566'. DV tool set at 2690'. Cemented as follows:

1st Stage with 62 sacks of Class "B" 50/50 Poz with 6% gel followed by 50 sacks of Class "B" Neat. Plug down at 5:15 P.M. 10-04-80.

2nd Stage with 335 sacks of Class "B" 50/50 Poz with 6% gel followed by 70 sacks of Class "B" with 2% CaCl<sub>2</sub>. Plug down at 9:15 P.M. 10-04-80. TOC at 1400'.

10-08-80 Ran 64 joints (2760') of 5-1/2", 15.5#, K-55 casing set from 4400' to 7190'. Cemented with 265 sacks of 50/50 Poz with 1/4# gel flake per sack, 6% gel and .6% Halad 9. Plug down at 5:45 A.M. 10-09-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Alan Ryan TITLE Dist. Prod. Mgr. DATE October 9, 1980

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY: