

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-3149	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

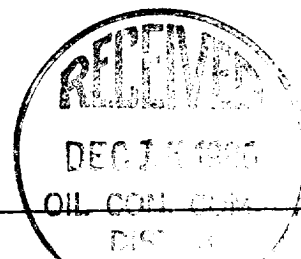
1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator TEXACO Inc. Attention: G. L. Eaton		8. Farm or Lease Name Federal-State Com.
3. Address of Operator P. O. Box 2100, Denver, Colorado 80201		9. Well No. 1E
4. Location of Well UNIT LETTER <u>A</u> <u>1010</u> FEET FROM THE <u>North</u> LINE AND <u>1170</u> FEET FROM THE <u>East</u> LINE, SECTION <u>32</u> TOWNSHIP <u>30N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, CR, etc.) 5962' GR 5974' KB		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Ran Production Casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 6878' (161 joints) of 4-1/2" OD 10.5# K-55 ST&C new casing.
Landed at 6865' KB. DV tool set at 3715' KB. Cemented first stage with 1350 sacks 50-50 pozmix, 2% gel, 6-1/4# per sack gilsonite, and 5% CFR-2, followed with 100 sacks Class "B" cement with 5% CFR-2. Plug down at 9:15 AM, 11-25-80. Plug held ok, bumped plug at 2700 psig. Cemented second stage with 1250 sacks Howco Lite with 12-1/4# per sack gilsonite. Plug down at 5:30 PM, 11-25-80. Plug held ok. Bumped plug at 2500 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED SIGNED: G. L. EATON TITLE District Superintendent DATE Dec. 10, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE DEC 15 1980

CONDITIONS OF APPROVAL, IF ANY:
OGCC (3) GLE ARM(2) Murphy Beta