

Submit 3 Copies  
Appropriate District Office  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-104  
Revised 1-1-89  
See Instructions  
at Bottom of Page

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator: 26679  
DenverAmerican Petroleum Limited Partnership Well AP No. 30-045-24492

Address: 410 17th Street, Suite 1600, Denver, CO 80202

Reason(s) for Filing (Check proper box):  
 New Well  Change in Transporter of:  
 Recompletion  Oil  Dry Gas   
 Change in Operator  Casinghead Gas  Condensate  General Atlantic Resources, Inc.

If change of operator give name and address of previous operator: 410 17th Street, Suite 1400, Denver, CO 80202

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Miller Gas Com #4400</u>	Well No. <u>1E</u>	Pool Name, including Formation <u>Basin Dakota 71599</u>	Kind of Lease State, Federal or <u>Fee</u>	Lease No. <u>29-0595</u>
Location Unit Letter <u>D</u> <u>820 790</u> Feet From The <u>N</u> Line and <u>790 840</u> Feet From The <u>W</u> Line Section <u>20</u> Township <u>30N</u> Range <u>13W</u> , <u>NMPM</u> , San Juan County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil  or Condensate   
Giant Oil Co. Address (Give address to which approved copy of this form is to be sent)  
P.O. Box 256, Farmington, NM 87499

Name of Authorized Transporter of Casinghead Gas  or Dry Gas   
Sunterra Gas Gathering Company Address (Give address to which approved copy of this form is to be sent)  
Alvarado Square Albuquerque, NM, 87158-2610

If well produces oil or liquids, give location of tanks: Unit D Sec 20 Twp 30N Rge. 13W Is gas actually connected? Y When? 9/80

IV. COMPLETION DATA

Designate Type of Completion - (X)	<input type="checkbox"/> Oil Well	<input type="checkbox"/> Gas Well	<input type="checkbox"/> New Well	<input type="checkbox"/> Workover	<input type="checkbox"/> Deepen	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Saddle Riv'g	<input type="checkbox"/> Diff Riv'g
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Fcy		Tubing Depth			
Factors/Notes						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of lead oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/5000 CF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (Sbt-in)	Casing Pressure (Sbt-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

John L. Schmidt  
Signature  
John L. Schmidt, Pres. Denap, Inc. G.P.  
Printed Name  
6/2/93 (303) 534-2331  
Date Telephone No.

OIL CONSERVATION DIVISION  
Date Approved JUN 21 1993  
By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED  
JUN 21 1993  
OIL CON. DIV.  
DIST. 3