

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

- 1. oil well gas well other
- 2. NAME OF OPERATOR
Mesa Petroleum Co.
- 3. ADDRESS OF OPERATOR
80264
1660 Lincoln Street, Suite 2800, Denver, CO
- 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1760' FNL & 1785' FEL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
- 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

- | | |
|-----------------------------------------------|--------------------------|
| REQUEST FOR APPROVAL TO: | SUBSEQUENT REPORT OF: |
| TEST WATER SHUT-OFF <input type="checkbox"/> | <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | <input type="checkbox"/> |
| MULTIPLE COMPLETE <input type="checkbox"/> | <input type="checkbox"/> |
| CHANGE ZONES <input type="checkbox"/> | <input type="checkbox"/> |
| ABANDON* <input type="checkbox"/> | <input type="checkbox"/> |
| (other) <u>Spud & test BOP</u> | |

- 5. LEASE
SF 079968
- 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
- 7. UNIT AGREEMENT NAME
- 8. FARM OR LEASE NAME
TWIN MOUNDS FEDERAL 33
- 9. WELL NO.
1
- 10. FIELD OR WILDCAT NAME
BASIN DAKOTA - TWIN MOUNDS PC
- 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
33
SEC. 88-T30N-R14W
- 12. COUNTY OR PARISH 13. STATE
SAN JUAN NEW MEXICO
- 14. API NO.
- 15. ELEVATIONS (SHOW DF, KDB, AND WD)
5468' GR

NOTE: Report results of multiple completions or zone change on Form 9-330.



- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above well spudded at 5:00 PM February 28, 1981 and was drilled to 338'. 7 joints of 8-5/8" new K-55 STC 24#/foot casing were set @ 328' and cemented with 250 sxs Class "B" 3% CaCl. Plug was down at 3:45 AM March 1, 1981 with good circulation. Circulated 14 bbls of cement slurry to the surface. The surface casing and BOP stack was tested to 1000 psi for 30 minutes and held OK.

Subsurface Safety Valve; Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Div. Drlg. Super. DATE March 5, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NAC

ACCEPTED FOR RECORD

*See Instructions on Reverse Side

MAR 10 1981

FARMINGTON DISTRICT