

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-079968
2. NAME OF OPERATOR Mesa Petroleum Co.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2009, Amarillo, Texas 79189		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1760' FNL; 1785' FEL		8. FARM OR LEASE NAME Twin Mounds Federal
14. PERMIT NO.		9. WELL NO. 33 # 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5468' GR		10. FIELD AND POOL, OR WILDCAT Basin Dakota
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 33, T30N, R14W
		12. COUNTY OR PARISH San Juan
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

RU Action Well Service @ 0800 hours 12-2-85 to P&A well as follows:

Set 5 1/2" CIBP @ 5500'; tested to 600 psi - OK. Pumped 7 sx neat (60') on top. displaced tubing with 20 bbls 9 ppg mud laden fluid, pulled tubing to 4250', pumped 15 sx cement plug, displaced with 18 bbls mud laden fluid to spot plug from 4750'-4650'; pulled to 2550', pumped 15 sx neat cement down tubing, displaced with 9 1/2 bbls 9 ppg mud laden fluid to spot cement plug from 2550-2450'; pulled tubing to 1020', pumped 30 sx neat cement down tubing, displaced with 2 1/2 bbls 9 ppg mud laden fluid to spot cement plug from 1020-800'; pulled tubing to 380', pumped 15 sx neat cement down tubing, displaced with 1 bbl 9 ppg mud laden fluid to spot cement plug from 380-280'. RU Halliburton, pumped 11 bbls 9 ppg mud laden fluid down 5 1/2" x 8 5/8" annulus; cut off wellhead 3' BGL; pumped 7 sx neat cement down tubing, displaced with 1/2 bbl 9 ppg mud laden fluid to spot 50' cement to surface; welded on dry hole marker. Well P&A 1900 hours 12-2-85. Location will be reclaimed per BLM instructions in spring of 1986.

RECEIVED

APR 10 1986

OIL CON. DIV.  
DIST. 3

XC: WF, CR, Reg., Partners, BLM (0+5)

18. I hereby certify that the foregoing is true and correct

SIGNED

*Carolyn Cummings*

TITLE Regulatory Clerk

DATE 3/13/86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

TITLE

APPROVED

APR 08 1986

AREA MANAGER

\*See Instructions on Reverse Side

NMOCC