Nº. OF COPIES RECEIVED DISTRIBUTION	- CONTRACTOR COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Enective 1-1-03
FILE		5a. Indicate Type of Lease
U.S.G.S.		State X Fee
LAND OFFICE		5. State Oil & Gas Lease No.
OPERATOR	_	E 5842
	TOTAL	
USE TAPPETER	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. ATION FOR PERMIT _*** [FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
OIL GAS WELL WELL X	OTHER-	8, Farm or Lease Name
2. Name of Operator		Thomas D. Com
Tenneco		Turner B Com
3. Address of Operator		
P.O. Box 3249, En	glewood, Co 80155	10. Field and Pool, or Wildcat
4. Location of Well		
C	1000 FEET FROM THE North LINE AND 1600 FEET F	Basin Dakota
UNIT LETTER		
THE West LINE, SEC	TION 2 TOWNSHIP 30N RANGE 9W N	.ew.
THI THINGS THE	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	6029' gr	San Juan
	Appropriate Box To Indicate Nature of Notice, Report or SUBSEQU	ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JQB	
_	OTHER	
OTHER		
work) SEE RULE 1103.	Operations (Clearly state all pertinent details, and give pertinent dates, incli	
Set @ 286. Cmt w/20 BOP to 1000 PSI. Dri Drill to 3350' 11/29	Spud $11/24/80$. Drill to 300'. Run 6 jts (273'00sx CL-B w/2% CACL ₂ . PD $11/25/80$. Circ. cmt ill 20' cmt. Drill out shoe. Reduce hole to 89/80. RU and run 81 jts (3361') of 7" 23# csg. in w/150sx CL-B w/2% CACL ₂ . PD $11/29/80$, set so NUBOPS. PT BOPS. Reduce hole to $6\frac{1}{4}$ " drill a	3-3/4" drill ahead. set @ 3349'. Cmt slips, cut off csg. Circ.
		OIL CON COM.
_		
18. I hereby gert fy that the informs	stion above is true and complete to the best of my knowledge and belief.	

SUPERVISOR DISTRICT # \$

DEC 22 1980

Original Signed by FRANK T. CHAVEZ