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LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name
Heath Gas Com "K"
9. Well No.
1E
10. Field and Pool, or Wildcat
Basin Dakota
12. County
San Juan

1. TYPE OF WELL
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐
2. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
3. Name of Operator

Amoco Production Company
4. Address of Operator
501 Airport Drive, Farmington, NM 87401
4. Location of Well

UNIT LETTER 0 LOCATED 940 FEET FROM THE South LINE AND 1850 FEET FROM
THE East LINE OF SEC. 32 TWP. 30N RGE. 9W NMPM
15. Date Spudded 12-18-80 16. Date T.D. Reached 12-27-80 17. Date Compl. (Ready to Prod.) 2-20-81 18. Elevations (DF, RKB, RT, GR, etc.) 5702' GL 19. Elev. Casinghead

20. Total Depth 6905' 21. Plug Back T.D. 6875' 22. If Multiple Compl., How Many
23. Intervals Drilled By Rotary Tools Cable Tools
0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name
6658-6674, 6756-6792, Dakota
25. Was Directional Survey Made No
26. Type Electric and Other Logs Run
Induction Electric; FDC-CNL, SP, Gamma Ray
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#	310'	12 1/4"	300 SX	
7"	20.0#	2688'	8 3/4"	440 SX	
4 1/2"	10.5#	6905'	6 1/4"	460 SX	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8"	6794'	None

31. Perforation Record (Interval, size and number)
6658-6674, 6756-6792, with 4 spf, a total of 208, .38" holes.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
6658-6792 54,890 gal of frac fluid and 136,670# of 20-40 sand.

3. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Flowing
Well Status (Prod. or Shut-in)
Shut-In
Date of Test 3-12-81 Hours Tested 3 Hrs. Choke Size .75" Prod'n. Per Test Period
Oil - Bbl. Gas - MCF 88 Water - Bbl. Gas-Oil Ratio
Flow Tubing Press. 49 psig Casing Pressure 320 psig Calculated 24-Hour Rate
Oil - Bbl. Gas - MCF 704 Water - Bbl. Oil Gravity - API (Corr.)
Disposition of Gas (Sold, used for fuel, vented, etc.)
To be sold.
Test Witnessed By
List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed By
E. E. SVOBODA
TITLE Dist. Admin. Subvr.
DATE MAR 24 1981

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qizte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1195	1230	35	Ojo Alamo				
1960	2290	330	Fruitland				
2290	2325	35	Pictured Cliffs				
2325	3940	1615	Lewis Shale				
3940	4670	730	Mesaverde				
4670	5790	1120	Mancos Shale				
5790	6081	291	Gallup				
6081	6550	469	Mancos Shale				
6550	6606	56	Greenhorn				
6606	6674	16	Graneros Dakota				
6756	6792	36	Main Dakota				