PULL OR ALTER CASING MULTIPLE COMPLETE CHANGE ZONES ABANDON* (other)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Dec. 1973	Budget Bureau No. 42-R1424	
UNITED STATES	5. LEASE	
DEPARTMENT OF THE INTERIOR	SF 079029	
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME	
The new use this form for proposals to drill or to deepen or plug back to a different	San Juan 32-8 Unit	
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME	
1. oil gas	San Juan 32-8 Unit	
1. oil gas well well	9. WELL NO.	
2. NAME OF OPERATOR	#12A	
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF OPERATOR	Blanco MV / Basin Dakota	
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA	
below.)	Sec 21, T31N, R8W	
AT SURFACE: 1820' FNL & 790' FWL	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD. INTERVAL: Same as above	San Juan N.M.	
AT TOTAL DEPTH: Same as above	14. API NO.	
15. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24541	
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)	
ment was	6583' GR	
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		
TEST WATER SHUT-OFF		
FRACTURE TREAT	The best of the section of the secti	
SHOOT OR ACIDIZE U U TOURS OF THE REPAIR WELL	(NOTE: Report results of multiples completed of 2004	
PULL OR ALTER CASING	(NOTE: Report results of multiple composity of the change on Form 4-330.	
MULTIPLE COMPLETE	on con. com.	
CHANGE ZONES	20m 600 mg / 0/57.3 /	
ABANDON*	AP .	

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
 - 4-27-81 MOL & RU. TIH w/ 2-3/8" tbg to stage collar at 6053'. Circ csg & Press csg to 3500# trying to open stage collar - did not open. Drld out collar w/ 4-3/4" bit. Test csg to 4000# - dropped to 3500# in 30 min.
 - 4-28-81 Cleaned out hole to 8130' & tested csg to 4000# for 30 min OK. Smith circ hole w/ 2% CaCl $_2$ & spotted 500 gal 7-1/2% HCl. Blue jet ran Gr/CCl and perfed 21 holes from 7890' to 8106'. Smith pumped 1000 gal 7-1/2% acid and dropped 50 balls. Initial rate 28 BPM @ 3200#. When balls began hitting rate wen to 38 BPM at 400#. Opened valve on 5-1/2" - 7-5/8" annulus. Established rate w/ no circ. PU pkr & attempted to TOH. Well began unloading wtr & gas. Unable to get in hole. Set top drillable bridge plug at 6210'.

2		
Subsurface Safety Valve: Manu. and Ty	/pe	Set @ Ft.
18. I hereby certify that the foregoing	is true and correct	
SIGNED Donna C: Brace	OCC TITLE Production Clerk DATE	<u>5-15-81</u>
	me i for Council or State affice uses	
APPROVED BY	TITLE DATE	ACCESS SELECTION
CONDITIONS OF APPROVAL, IF ANY:	NMOCC	MAY 2 5 1981

ay 6 9 33