REQUEST FOR APPROVAL TO:

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

SUBSEQUENT REPORT OF:

Form 9–331 Dec. 1973	Budget Sureau No. 42-R1424
UNITED STATES	5. LEASE
DEPARTMENT OF THE INTERIOR	SF 079029
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME
	San Juan 32-8 Unit
	8. FARM OR LEASE NAME
1. oil gas to other	San Juan 32-8 Unit
	9. WELL NO.
2. NAME OF OPERATOR	#12A
Northwest Pipeline Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco MV / Basin Dakota
P.O. Box 90, Farmington, N.M. 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below)	Sec_21, T31N, R8W
AT SURFACE: 1820' FNL & 790' FNL	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: Same as above	San Juan N.M
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-045-24541
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
<b>∀</b>	6583' GR

TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE (NOTE: Report results of multiple complete REPAIR WELL change on Form 94330.) PULL OR ALTER CASING OIL CON. COM. MULTIPLE COMPLETE CHANGE ZONES ABANDON\* (other) 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* 4-29-8] Smith Energy pumped down csg at 20 BPM & 600#. TIH w/ 2-3/8" tbq w/ Baker Retrievamatic pkr set at 6181'. Tested csg to 2500# bled to 1800# in 10 min, held at 1800#. Set pkr at 5805'. Load 2-3/8" - 5-1/2" annulus & pressured to 1500# - OK. HOWCO pumped down thg 4 bbls/min at 600# injection rate - HOWCO cmt'ed w/ 110 sx Cl "B" w/ 8% gel & 50 sx C1 "B" w/ 2% CaCl2. Pumped to 5900' - SI 1 hr. Test to 600# - OK. TOH w/ pk4. WOC 12 firs. Wilson ran temp survey PBTD @ 5865' cmt top at 3450'. 4-30-81 Smith pumped 20,000 gal pad followed w/ 20/40 sand at 1/2 ppg. Well sanded off w/ 2000# gone. AIR 28 BPM; AIP 4000#; MIP 29 BPM; MIP 4200#. ISIP 1700'. \_\_\_\_\_\_ Set @ \_\_\_\_\_ Ft. Subsurface Safety Valve: Manu. and Type \_\_\_\_\_\_\_ 18. I hereby certify that the foregoing is true and correct 1/ 15 CC TITLE Production Clerk DATE (This space for Federal or State office use) APPROVED BY CONDITIONS OF APPROVAL, IF ANY:



