

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Northwest Pipeline Corporation

3. ADDRESS OF OPERATOR  
P.O. Box 90, Farmington, N.M. 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1820' FNL & 790' FWL

AT TOP PROD. INTERVAL Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

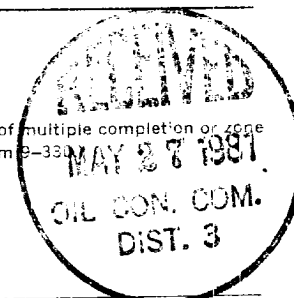
REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

RECEIVED  
MAY 27 1981  
GEOLOGICAL SURVEY  
FARMINGTON, N.M.

(NOTE: Report results of multiple completion or zone change on Form 9-331-C)



5. LEASE

SF 079029

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-8 Unit

8. FARM OR LEASE NAME

San Juan 32-8 Unit

9. WELL NO.

#12A

10. FIELD OR WILDCAT NAME

Blanco Mesa Verde / Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 21, T31N, R8W

12. COUNTY OR PARISH 13. STATE

San Juan

N.M.

14. API NO.

30-045-24541

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
6583' Gr

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5-1-81 Smith pumped 10,000 gal pad of slick wtr followed by 3000 gal of 60# Guar Gum gel. Fraced w/ 45,000# of 20/40 sand at 1 ppg to 2 ppg. Total fluid 36,700 gal. Job completed at 0600 hrs. AIR 12 BPM; MIR 15 BPM; ATP 6000#; MTP 6300#. ISIP 2100#; 15 min 1900#.

5-2-81 POH w/ 2-3/8" tbg and baker 5-1/2" retrievematic pkr. Blue-Jet set top drillable bridge plug at 6001'. Smith Energy press test BP & 5-1/2" csg to 4000 for 25 min OK. Spotted 750 gal 7-1/2% HCl. Blue jet perfed 30 holes from 5361' to 5874' (MV). Smith pumped 1000 gals 7-1/2% HCl & dropped 60 balls. Ran junk basket and rec'd 59 balls w/ 27 hits. Smith pumped 10,000 gal pad of 2% CaCl<sub>2</sub> & 2-1/2# FR/1000 gal. Fractured MV w/ 100,000# 20/40 sand at 1 ppg to 2 ppg concentration. Total fluid 108,500 gallons. Job completed at 2200 hrs 5-1-81. ISIP 0#.

Subsurface Safety Valve: Manu. and Type

Set @ \_\_\_\_\_ Ft.

AIR 61 BPM; MIR 62 BPM; ATP 1500#; MIP 1800#.

18. I hereby certify that the foregoing is true and correct

SIGNED Donna J. Frace TITLE Production Clerk DATE 5-19-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_ DATE \_\_\_\_\_

NMOCC

MAY 25 1981

djb/