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| GAS WELL Test Date 6-24-81. Actual Prod. During 1881 CT 30-1981 |]_ | | lou avia | Water-Shie. | - / #x | Sas-Mor West | | |
| GAS WELL Test Date 6-24-87. Actual Prod. Test-MCF/D Length of Test Bbis. Condensate/MMCF Grawty of Condensate Gravity of Condensate | آ | Actual Prod. During Test | OII - DDIS. | | <i>i</i> | 1 1004 | | |
| Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF | 1 | | | | - 1 h | CT 9 0 1981 | | |
| Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF | | | | | | Const WAR | | |
| Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF | | GAS WELL Test Da | | | 101 | Company Company | | |
| 0V 1004 40F 3110 MCFD 2 has | ٢ | | Length of Test | Bbls. Condensate/MMCF | - A C | 10151. 3 m | | |
| UV 1304 AUF 3110 MUFU 3 M/S | | CV 1304 AOF 3110 MCFC | 3 hrs | | | The Size of the Si | | |

Back Pressure VI. CERTIFICATE OF COMPLIANCE

Testing Method (picot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure (Shut-in)

700 psig

| Donna J. Brace (Signature) |
|----------------------------|
| Donna J. Brace (Signature) |
| Production Clerk |
| (Title) |
| 10-16-81 |
| (Date) |

oil conservation commission APPROVED. NK T CHAVEZ

2" X.750"

SUPERVISOR DISTRICT # 3 TITLE _

Casing Pressure (Shut-in)

702 psig

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.