Form Appr. ved. Budget Bureau No. 42-R1424

LINITED STATES

Dec. 1973 UNITED STAT		5. LEASE SF - 078212	
DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
		N/A 7. UNIT AGREEMENT NAME	
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)		N/A	
		8. FARM OR LEASE NAME McCord	
1. oil gas X other		9. WELL NO.	
well well other		#14	
E Comp 9 John H Hill Pt di		10. FIELD OR WILDCAT NAME Basin Dakota	
3. ADDRESS OF OPERATOR Suite 020, Rysul Bulleting		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA	
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17		Sec. 3 T30N R13W	
below.) at surface: 1520' FNL & 1670' FWL (SE NW)		12. COUNTY OR PAR	SH 13. STATE
AT TOP PROD. INTERVAL:		San Juan 14. API NO.	New Mexico
AT TOTAL DEPTH:	DICATE NATURE OF NOTICE.	1 -	
16. CHECK APPROPRIATE BOX TO IN REPORT, OR OTHER DATA	DICATE NATURE OF HOUSE,		IOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF	5734 GR	
TEST WATER SHUT-OFF			
FRACTURE TREAT	RECEIVED IN THE PARTY OF	(NOTE: Report results	August Tone
SHOOT OR ACIDIZE REPAIR WELL	" B Kr. "" " " " " " " " " " " " " " " " " "	(NOTE: Report results	of multiple completion or zone m 9[330.)
PULL OR ALTER CASING	With the	CCAN W.	4.5.
MULTIPLE COMPLETE CHANGE ZONES		,010	1 112
ABANDON*	- U. SEMIN	~ .	
17. DESCRIBE PROPOSED OR COMPL	ODEDATIONS (Clearly St	ate all pertinent details,	and give pertment dates,
17. DESCRIBE PROPOSED OR COMPL including estimated date of startin measured and true vertical depths	g any proposed work. If well is for all markers and zones pertir	directionally drilled, givent to this work.)*	e subsurface locations and
1. Logged well, ran Gamma	a Ray Correlation and	CCL logs.	4 76 70 92 85
1. Logged well, ran Gamma Ray Correlation and CCL 1093. 2. Perforated the Dakota first stage as follows: 6470, 72, 74, 76, 79, 82, 85, 20, 20, 20, 20, 20, 20, 20, 20, 20, 20			
2. Perforated the Dakota first stage as follows: 6470, 72, 74, 76, 75, 62, 60, 88 - 6510, 12, 14, 16, 18, 20, 22, 24. Total 16 holes with .34" Tolson Gun. 88 - 6510 gallons 15% HCL acid, 2% KCL water. Dropped 32-7/8" 3. Acidized with 2200 gallons 15% HCL acid, 2% KCL water. Dropped 32-7/8"			
3. Acidized with 2200 ga	110112 12% 1105 40143		
Ball Sealers, good ba 4. Maximum Treating Pres	sure 4000 PSI, Minimu	m Treating Press	in Pressure 300 PSI
			III 11 COOM, C. CO.
in 15 minutes. Job c	ompleted at 4.39 1.11	,, 0/ 20/ 021	
Subsurface Safety Valve: Manu. and T	vne		Set @ Ft.
	. /	_	
18. Thereby certify that the foregoing	Exploration Superinten	n/Development dent	May 18, 1981
SIGNED White the foregoing is true and correct Exploration/Development Exploration/Development DATE May 18, 1981 (This space for Federal or State office use)			
	TITLE	DATE	GEPTER FOR RECORD
APPROVED BY	2000		MAY 2 0 1981

NMOCC