

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Supron Energy Corp. % John H. Hill, et al							
3. ADDRESS OF OPERATOR Suite 020, Kysar Building 300 W. Arrington, Farmington, New Mexico 87401							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1520' FNL & 1670' FWL (SE NW) At top prod. interval reported below At total depth							
14. PERMIT NO. DATE ISSUED JUN 22 1981							
5. LEASE DESIGNATION AND SERIAL NO. SF - 078212							
6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A							
7. UNIT AGREEMENT NAME N/A							
8. FARM OR LEASE NAME McCord							
9. WELL NO. #14							
10. FIELD AND POOL, OR WILDCAT Basin Dakota							
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3 T30N R13W							
12. COUNTY OR PARISH San Juan				13. STATE New Mexico			
15. DATE SPUDDED 4-8-81		16. DATE T.D. REACHED 4-20-81		17. DATE COMPL. (Ready to prod.) 6-17-81		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5734' GR	
20. TOTAL DEPTH, MD & TVD 6702' M.D.		21. PLUG BACK T.D., MD & TVD 6668' M.D.		22. IF MULTIPLE COMPL., HOW MANY* Single		23. INTERVALS DRILLED BY 6722'	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6470 - 6524' Basin Dakota						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Correlation & CCL						27. WAS WELL CORED No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24	316'	12 1/4"	275 sx B-Class	
4 1/2"	1015	6700'	7 7/8"	1579 sx 50/50 Poz	
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
1 1/2	6347'	N/A			
31. PERFORATION RECORD (Interval, size and number) 6470, 72, 74, 76, 79, 82, 85, 88 6510, 12, 14, 16, 18, 20, 22, 24 16 Holes with .34" Tolsun Gun					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED			
6470 - 6524		2000 Gal 15% HCL Acid			
		6959 Gal Mini-Max III			
		100,000 lbs 20/40 Sand			

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In	
DATE OF TEST 6-17-81	HOURS TESTED 3 hrs.	CHOKE SIZE 3/4"	PROD'N. FOR TEST PERIOD →	OIL—BBL. -	GAS—MCF. 1940	WATER—BBL. -	GAS-OIL RATIO -
FLOW. TUBING PRESS. 151	CASING PRESSURE 1612	CALCULATED 24-HOUR RATE →	OIL—BBL. -	GAS—MCF. 2622	WATER—BBL. -	OIL GRAVITY-API (CORR.) -	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						TEST WITNESSED BY A.R. Kendrick	
35. LIST OF ATTACHMENTS							

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED: [Signature] TITLE Drilling/Prod. Manager

DATE 6-1981 8/1

FARMINGTON DISTRICT

*(See instructions and Spaces for Additional Data on Reverse Side)

NIMOC

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sticks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	Surface		Water			
Fruitland	1472		Water			
Pictured Cliffs	1795		Gas			
Lewis	1950		Shale			
Chacra	2590		Water			
Cliffhouses	3365		Gas			
Menefee	3497		Gas			
Point Lookout	4160		Gas			
Mangos	4600		Gas			
Gallup	5460		Shale			
Greenhorn	6200		Shale			
Graneros	6280		Gas			
Dakota	6320		Gas			
Morrison	6550		Shale			