

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF TUBES PER WELL	
DATE OF COMPLETION	
LAND AREA	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
LANDING OFFICE	
OPERATOR	

El Paso Natural Gas Company

Address

P.O. Box 289, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well ☒Recompletion ☐Change in Ownership ☐

Change in Transporter of:

Oil ☐Casinghead Gas ☐Dry Gas ☐Condensate ☐

Other (Please explain)

If change of ownership give name
and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Gage	Well No. 3	Producing Formation Artesian Aztec Pic. Cliffs	Kind of Lease State/Federal for Fee	Lease No. 03563
Location Unit Letter <u>E</u> : <u>1750</u> Feet From The <u>North</u> Line and <u>1090</u> Feet From The <u>West</u> Line of Section <u>20</u> Township <u>30-N</u> Range <u>10-W</u> , NMPM, San Juan County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401				
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent) El Paso Natural Gas Company P.O. Box 289, Farmington, NM 87401				
If well produces oil or liquids, give location of tanks.	Unit E	Sec. 20	Twp. 30N	Rge. 10W	Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'tv.	Diff. Res'tv.
		X	X					
Date Spudded 12-30-80	Date Compl. Ready to Prod. 4-2-81	Total Depth 2964'	P.B.T.D. 2947'					
Elevations (DF, RKB, RT, GR, etc.) 6273' GL	Name of Producing Formation Pic. Cliffs	Top Oil/Gas Pay 2804'	Tubing Depth 2888'					
2804, 2808, 2811, 2815, 2832, 2836, 2840, 2898, 2904, 2921'			Depth Casing Shoe 2964'					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12 1/4"	8 5/8"	213'	165 cf.					
7 7/8"	4 1/2"	2964'	686 cf.					
	1 1/4"	2888'						

TEST DATA AND REQUEST FOR ALLOWABLE
CIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.

GAS WELL

Actual Prod. Test-MCF/D 264	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in) 490	Casing Pressure (shut-in) 490	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Drilling Clerk

April 9, 1981

OIL CONSERVATION DIVISION
APR 24 1981

APPROVED

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT #3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Form C-104 must be filed for each pool in multiply completed wells.

