5. LEASE

SF - 080776

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas well stocker	Mansfield A
	9. WELL NO. 1E
2. NAME OF OPERATOR	10. FIELD OR WILDCAT NAME
Tenneco Oil Company 3. ADDRESS OF OPERATOR	Basin Dakota
P. O. Box 3249, Englewood, CO 80155	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.)	Sec. 25, T30N R10W
AT SURFACE: 1660' FSL 1700' FEL AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	San Juan New Mexico
	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
REPORTS OF OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5989' gr.
EST WATER SHUT-OFF	CCFINED.
RACTURE TREAT	CEIVED / (alluly)
SHOOT OR ACIDIZE REPAIR WELL	1981
PULL OR ALTER CASING JU	(NOTE: Report results of multiple coreple of or zone 2 3 Charige on Form 9-330.)
MULTIPLE COMPLETE	CON. CO.
U. S. GE	TOLOGICAL SURVEY
ABANDON* FARM	MINGTON, N. M.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	lirectionally drilled, give subsurface locations and to this work.)*
7/11/81 - MIRURT. Spud well 7-10-81 w/Four Corr TOOH. Ran 6 jts 252' 9-5/8" 36# K-55 ST&C csg is cmt w/250sx Class B and 2% CACL2. Did not circ and 2% CACL2. Circ cmt to surface. NUBOPS. PT 7/14/81 - Circ and cond hole. POOH. LDDP. Rurcsg. Set @ 3160'. Cmt w/475 sx lite. Tail w/1 cmt to surface.	in 12-1/4" hole. set @ 264', cmt. RU 1" and cmt w/100 sx CL-F F to 1000 PSI, 30 mins. OK. n 80 jts 7" 23# K-55 ST&C (3165')
7/15/81 - Tested BOPE to 1000 PSI, 30 min.	475
	475
	625
Subsurface Safety Valve: Мади. and Туре	\$ at @ 54
A //	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
SIGNED ANA TITLE Production Ana	alyst DATE 7/17/81
(This space for Federal or State off	
APPROVED BY TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	•
	e e en estado de la composição de la co
	0 1 4000

*See Instructions on Reverse Side

JUL 24 198'

PARTITING FON EACH .

