HO, OF COPIES BECL		
OISTRIBUTIO	 Ĭ	
SANTA FE		
FILE		
U.\$.G.\$.		
LAND OFFICE		
TRANSPORTER	GAS	
OPEH/ OR		
PROBA-ION OFFICE		
Operator		

SANTA FE.	1	FOR ALLOWABLE	Supersedes Old C-104 and C-17 Effective 1-1-65	
U.S.G.5.	AUTHORIZATION TO TRA	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE	TO THOM I SHOW I SHOW		5.10	
TRANSPORTER OIL				
GAS				
OPEN/ (OR				
PRODATION OFFICE				
	Inc	•		
C & E Operators	ine.			
Two Energy Squar	re Suite 1100 4849 Green	ville Ave Dallas, Tex	as 75206	
Reason(s) for filing (Check proper b		Other (Please explain)		
New We!1	Change in Transporter of:	<u>_</u>		
Recompletion	Cil Dry Ga	s 🔲		
Change in Ownership	Casinghead Gas Conder	nsate		
If change of ownership give name	•			
and address of previous owner				
I DECEMBERON OF WELL AND	DIEACE			
I. DESCRIPTION OF WELL AN	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.	
Aztec	9 Aztec	PC State, Feder	rdl or Fee Fee	
Location				
Unit Letter M ; 1	095 Feet From The South Lin	e and 1140 Feet From	The West	
		• • • • • • • • • • • • • • • • • • • •	Con Rian	
Line of Section 9	Township 30N Range	11W , NMPM,	San Juan County	
· PECCONATION OF THIS INCHO	DTED OF OH AND NATURAL CA	c		
Name of Authorized Transporter of (OIL OF CONDENSATE OF CONDENSATE OF CONDENSATE	Address (Give address to which appr	oved copy of this form is to be sent)	
	NA	!		
Name of Authorized Transporter of		Address (Give address to which appr	oved copy of this form is to be sent)	
El Paso Natural G	As	Box 990 Farmington	New Mexico 87401	
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	/hen	
give location of tanks.		<u> </u>		
If this production is commingled	with that from any other lease or pool,	give commingling order number:		
V. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
Designate Type of Comple	\mathbf{x}			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
2/24/81	5/27/81	4741	46951	
Elevations (DF, RKB, RT, GR, etc.		Top Oil/Gas Pay	Tubing Depth	
5600 GR 5612 KB	Aztec PC	. 2013*	1705	
Perforations			Depth Casing Shoe	
2013' - 2015'		D CENTRAL DECORD		
		DEPTH SET	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	302'	225	
122"	8 5/8" 5½"	4740'	1025 -2 Stages	
7 7/8"	35" 1½"	1785'		
	12			
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	fter recovery of total volume of load o	il and must be equal to or exceed top allow	
OIL WELL	able for this de	epite of de jor juit 14 hours		
Date First New Oil Hun To Tanks	Date of Test	Producing Method (Flow, pump, gas	tift, etc.)	
		Garden Brosser	Choke Size	
Length of Test	Tubing Pressure	Casing Pressure		
	Oil - Bbie.	Water - Bbls.	Gas-NCF JUN 2 1902 OIL CON. COM	
Actual Prod. During Test	Oli-Shi.	114.61	100°04' 00	
			OIL DISL 3	
GAS WELL			V. /	
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Conden	
Testing kiethod (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	290	290		
I. CERTIFICATE OF COMPLIA	ANCE	OIL CONSERV	ATION COMMISSION	
		APPROVED JUN 2	1982	
I hereby certify that the rules ar	nd regulations of the Oil Conservation			
Commission have been complied above is true and complete to	d with and that the information given the best of my knowledge and belief.	BY Uriginal Signed by FKAS	IK T "HAVEZ	
Sectore that end complete te		TITLE TITLE	3	
		H		
`	, 1 4	This form is to be filed in	n compliance with RULE 1104.	
-L x Cunu	inglan Int	II at all a from mount has accome	owable for a newly drilled or deepened	
(S		Il tasts taken on the well in acc	COLUMNICA MILLI MAPE ILLI	
	Agent	All sections of this form t	must be filled out completely for allow	

4/30/82 (Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.