Ernie
Remember this well, when the
buy was here. we deprived his
C104. But down here you have, weeds
NSL. We deprived it without
NSL and we don't have NSL.
NSL and we don't have NSL.
Con you Call him.
The OK

Form 3160-5 (November 1994)

## **UNITED STATES**

FORM APPROVED

BUREAU OF LAND MANAGEMENT RIM			BLM -	OMB No. 1004-0135 Expires July 31, 1996
SUNDRY NOTICES AND REPORTS ON WELLS				5. Lease Serial No. NM 09867
Do not use this form for proposels to drill as to -CQAFC-24 AHIII 44 H				5. If Indian, Allottee or Tribe Name
abandoned well. Use Form 3160-3 (APD) for such proposals.				N/A
SUBMIT IN TRIPLICATE - Other Instructions on re			ranvillatun, NM	7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well Other Other				<b>WA</b>
2. Name of Operator			DEC 3 / 1899	Maller Gas Com B #1E
COLT RESOURCES CORPORATION  3a. Address			Dill acon 19	P. API Well No.
DO BOY 7167 D:77:			ude area codel 10 0	<b>30-045-24718</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			ESS DIMES	Pield and Pool, or Exploratory Area Fruitland Coal
1835' FSL-1120' FWL			<u> </u>	11. County or Parish, State
NW/SW Sec.20, T30	DN-R13W			
12. CHECK AP	PPROPRIATE ROY(ES) T	Y INDICATE NAT	LIDE OF NOWAR A	San Juan County, NM
	TROTRIATE BOX(ES) 1			PORT, OR OTHER DATA
TYPE OF SUBMISSION			YPE OF ACTION	·
Notice of Intent	Acidize	Deepen Deepen	Production (Start/R	esume)
Subsequent Report	Alter Casing	Practure Treat	☐ Reclamation	Well Integrity
Z	Change Plans	New Construction		Other
Final Abandonment Notice	Change Plans Convert to Injection	Plug and Abandon Plug Back		don
11 Describe Demonstrat of Complete	l		p	proposed work and approximate duration thereo
following completion of the investing has been completed. Findetermined that the site is ready  1) Dec. 7 thru D 2-3/8" EUE tu 2) RU Basin Wire hole with 2% and retrievab Test casing from the leak at with 4 JSPF.  3) RU BJ Services KCL water and 4) Run 42 joints sub, 1 joint of at 1380' KB. of December 21	volved operations. If the operational Abandonment Notices shall for final inspection.)  ec. 18, 1998. MIF bing. line and made a 4.  KCL water. Run CE le bridge plug and rom surface to 119  1/4 BPM 2400 psi.  s and frac well do 388,000 scf nitro of 2-3/8" EUE tubiof 2-3/8" EUE tubic Run 54 3/4" rods 1, 1998.	on results in a multiple oc be filed only after all re- CU Triple P Wor O" gauge ring EL from 2000' to test casing in 5' KB to 3000 Set CIBP at 1 Wn casing with gen. ATR = 45 ing, 2-3/8" cu	rkover Rig #3.  run to 6109'.  to bottom of surfrom 1210' to 590 psi "OK". Casin 800'. Perforate 100,960# 20/40 BPM, ATP = 1200 p type Seating N	proposed work and approximate duration thereovertical depths of all pertinent markers and zone a subsequent reports shall be filed within 30 days a new interval, a Form 3160-4 shall be filed one ation, have been completed, and the operator had been completed, and the operator had been casing. Run a packer 100' to 3000 psi "OK".  Ing leak at 1205', inject 1282'-1290', 1302-1326', sand, 15,750 gal 2% gelled psi.  Itipple, 4.0' perforated and. Flange well with SN art well pumping the week
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)  DUANE ZIMMERMAN				
Signature		Date	OPERATIONS ENGIN	EER
Duane Zimno	umas	Date	12/21/98	MITATEN FAN ASAM.
THIS SPACE FOR FEDERAL OR STATE-OFFICE USE				
- I TON WIGHT			Title 81/5	Date DEC 2 9 1998
Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.			Office	FARMINGTON DISTRICT OFFI

FARMINGTON DISTRICT OFFI Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.