

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

LEASE DESIGNATION AND SERIAL NO.

NM 09867

IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

JOINT AGREEMENT NAME

N/A

FARM OR LEASE NAME, WELL NO.

Miller Gas Com B #1E

API WELL NO.

30-045-2471808

FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

NW/SW Sec. 20, T30N-R13W

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. REVR. ☐ Other _____

3. NAME OF OPERATOR

COLT RESOURCES CORPORATION

4. ADDRESS AND TELEPHONE NO.

PO BOX 7167, BILLINGS, MT 59103 (406) 248-2222

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1835' FSL - 1120' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

NM

15. DATE SPUDDED 2/23/81 16. DATE T.D. REACHED 3/2/81 17. DATE COMPL. (Ready to prod.) 12/18/98 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5552' KB 19. ELEV. CASINGHEAD 5540'

20. TOTAL DEPTH, MD & TVD 6165' 21. PLUG, BACK T.D., MD & TVD 6121' 22. IF MULTIPLE COMPL. HOW MANY* N/A 23. INTERVALS DRILLED BY → 6165' 24. ROTARY TOOLS N/A 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1282'-1290' Fruitland Coal
1302'-1326'

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

DILL, Comp Neutron, Comp Density, CBL

27. WAS WELL CORRED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#/ft.	338'	12-1/4"	Surface, 225 sxs	0
4-1/2"	10.5#/ft.	6163'	7-7/8"	Surface, 1025 sxs	0

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-3/8"	1380' KB	N/A

31. PERFORATION RECORD (Interval, size and number)

1282'-1290' 4 JSPF
1302'-1326' 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1282-1326'	100,960# 20/40 sand, 15,750 gal 2% gelled KCL water, 388,000 scf nitrogen.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12/26/98		Pumping, 1-1/2" x 8' RWAC Rod Pump				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO
01/04/99	24		→	0	75	92	0.82
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)	
-----	20 psi	→	0	75	92	-----	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold to El Paso Natural Gas

TEST WITNESSED BY
Joe Ferris

35. LIST OF ATTACHMENTS

None

FEB 12 1999

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DUANE ZIMMERMAN

TITLE

OPERATIONS ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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