

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0135  
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED  
BLM

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SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator JN Exploration & Production LP / Colt Resources Corporation	
3a. Address PO BOX 7167, Billings, MT 59103	3b. Phone No. (Include area code) (406) 248-2222
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1835' FSL - 1120' FWL NW/SW Sec. 20, T30N-R13W	

5. Lease Serial No. NM 09867
6. If Indian, Allottee or Tribe Name N/A
7. If Unit or CA/Agreement, Name and/or No. N/A
8. Well Name and No. Miller Gas Com B #1E
9. API Well No. 30-045-2471800
10. Field and Pool, or Exploratory Area Basin Dakota
11. County or Parish, State San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

JN Exploration & Production / Colt Resources is proposing to isolate the producing Dakota perforations and recomplete in the Fruitland Coal formation. See attached re-completion procedure.

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NOV - 9 1998  
OIL CON. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Duane Zimmerman

Title

Operations Engineer

Signature

Date

10/27/98

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/S/ Duane W. Spencer

Title

Date

NOV - 4 1998

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## JN Exploration & Production

**Miller Gas Com B#1E Well**  
NW/SW Section 20, T30N-R13W  
1835' FSL-1120' FWL  
San Juan County, New Mexico

### Fruitland Coal Completion Procedure

August 10, 1998

### Pertinent Data

**Location:** 1835' FSL-1120' FWL, NW/SW Section 20, T30N-R13W  
San Juan County, New Mexico

**Elevation:** 5540' GL 5552' KB

**Casing:** Surface: 8-5/8" 24#, J-55 set @ 338' KB, Cemented w/225 sacks  
Production: 4-1/2", 10.5# J-55, set at 6163' KB, cemented w/1385 sacks.  
DV @ 4205' & 1662' KB

**TD:** 6165' KB

**Perforations:** 5939'-40', 5962'-64', 6005'-10', 6027'-31', 6033'-37', 6051'-53', 6059'-61'.

**Miller Gas Com B#1E Well**  
**NW/SW Section 20, T30N-R13W**  
**San Juan County, New Mexico**  
**Fruitland Coal Completion Procedure**

- 1.) MIRUSU.
- 2.) Kill well with 1% KCL water.
- 3.) ND wellhead and strip on BOPS. Pickup tubing and tag bottom. Evaluate fill and clean out if fill above bottom Dakota perforations (Note: Check condition of wellhead valve.)
- 4.) POOH laying down all but 1400' of tubing.
- 5.) RU wireline and run a CBL/CCL from 1700' to TOC or inside of surface casing at 338' KB.  
MU CIBP and set at ~~1450' ±~~ *5889' to 5889'*
- 6.) Load hole with 1% KCL water and pressure test casing to 3000 psi.
- 7.) Strip off BOPS and install casing frac valve.
- 8.) RU wireline company and perforate the Fruitland Coal formation at 1282'-1290' and 1302'-1315' utilizing 4 JSF correlating to the CDL-CNL dated 3/2/81. Establish injection rate into perforations.
- 9.) RU BJ Services and frac well as recommended .
- 10.) Flow back well.
- 11.) Install BOPS and MU bailer on tubing. Install stripper rubber and tighten down jam bolts.  
TIH and clean out sand to CIBP at 1450'. POOH with bailer.
- 12.) MU 2-3/8' cup type seating nipple on 2-3/8" EUE tubing. Install stripper rubber and tighten down jam bolts and TIH. Tag PBTD and pull the tubing tail up to 1340' ±. Strip off BOPS and flange well.
- 13.) RU and swab the well in. Evaluate flow rates and put the well on production.