District 1 PO Box 1980, Hobbs, NM 88241-1980

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410 Form C-104

Revised February 21, 1994

Instructions on back
Submit to Appropriate District Office

5 Copies

District IV PO Box 2088, Sant I.			FOR AI	I OWAF	RIFAND A	AUTHORIZ.	ΔΤΙΩΝ	TO TR A	NGDO	_	DED REPORT	
<u>. </u>	TCL.	QOEDI		Name and Ad		<u> </u>	ATION			GRID Number		
Taurus Exploration U.S.A., Inc.								162928				
		Avenue , AL 32		4					3 Reas	on for Filing Co	de	
DIII	irigiam	, AL 32	303-276	4					CO	- 8/1/97		
4 API Number 5 Po 30-045-24840 AZTEC PICTUR						ool Name				6 Pool Code		
										71280		
l						perty Name FEE			9 '	9 Well Number #9Y		
10.5										# J I		
II. 10 Surfa			alia In		T T - A T -	I E . C	No-sh/C- at 1					
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UI or lot no.	Section	Town	iship R	ange	Lot.Idn	Feet from the	North/South I	ine Feet fr	om the	East/West Line	County	
				·								
12 Lse Code	0	13 Producing	Method Code	14 Gas Co	onnection Date	¹⁵ C-129 Permi	t Number	¹⁶ C-129 Ef	ective Da	te 17 C-129 Date	Expiration	
III O'l	<u>r</u>											
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OG	RID	_ 1	and Addr	ess	201	TOD		21 O/G			TR Location cription	
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V. Well C		on Data				'	_					
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	Hole Size		31 (Casing & Tub	oing Size	32	Depth Set			33 Sacks Cen	nent	
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VI W-117	C4 D-4	_										
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		35 Gas Deliv	very Date	³⁶ Test D	ate	³⁷ Test Length		38 Tbg. Press	ure	³⁹ Csg. Pr	essure	
³⁴ Date New Oi			very Date		ate				ure			
³⁴ Date New Oi		35 Gas Deliv	very Date	36 Test Da	ate	37 Test Length 43 Gas		38 Tbg. Press	ure	³⁹ Csg. Pr		
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I.	KI	QUEST		ALLOWA or Name and Ac	BLE AND A	UTHUKIZA	AHON	O IKAN		KI RID Number		
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		Avenue				³ Reason for Filing Code					de	
Birm	ningham	, AL 325	503-27	84		CO - 8/1/97						
		Number				l Name		 	6]	Pool Code		
30-045-24840 BLANCO MESAV						VERDE (PRORATED 72319					→	
						AS rty Name			9 N	Vell Number		
		013			_	EE				#9Y		
II. ¹⁰ Surfa	ace I oca	tion									•	
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11 Bottom			-			·			 -			
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12 Lse Code	7	13 Producing	Method Co	de 14 Gas C	Connection Date	15 C-129 Permit	Number	16 C-129 Effect	tive Date	e 17 C-129 I Date	Expiration	
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III. Oil an					20.1	- <u>-</u> - 1		·				
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			BOX 1492 BO, TX 79978									
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		23]	POD				²⁴ POD U	JLSTR Locatio	n and D	escription		
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V. Well C	Completi ad Date Hole Size Test Dat	on Data	26 Ready		lbing Size		Depth Set			²⁹ Perfo	nent	
V. Well C 25 Spu 30 VI. Well 7 34 Date New Of	Completi ad Date Hole Size Test Dat	on Data a 35 Gas Deliv	26 Ready	31 Casing & Tu	Ibing Size	37 Test Length	Depth Set	28 PBTD		29 Perfo 33 Sacks Cem 39 Csg. Pre	nent	
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