

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED
BLM

Sundry Notices and Reports

58 AUG 15 PM 4:59
070 FARMINGTON, NM

1. Type of Well
GAS

RECEIVED
AUG 14 1996

2. Name of Operator

MERIDIAN OIL

OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

1860' FSL, 1110' FEL, Sec. 1, T-30-N, R-11-W, NMPM

5. Lease Number
SF-078198

6. If Indian, All. or
Tribe Name

7. Unit Agreement Name

8. Well Name & Number
Nye #17

9. API Well No.
30-045-24871

10. Field and Pool
Calloway Gallup/
Basin Dakota

11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent

☐ Abandonment

☐ Change of Plans

☒ Subsequent Report

☒ Recompletion

☐ New Construction

☐ Final Abandonment

☐ Plugging Back

☐ Non-Routine Fracturing

☐ Casing Repair

☐ Water Shut off

☐ Altering Casing

☐ Conversion to Injection

☒ Other - Deepen

13. Describe Proposed or Completed Operations

6-20-96 MIRU. ND WH. NU BOP. TOO H w/203 jts tbgs. TIH w/5 1/2" csg scraper to 6125'.
TOOH. SDON.

6-21-96 TIH w/5 1/2" cmt retainer, set @ 6098'. PT tbgs to 2000 psi/15 min, OK.
Circ hole clean. PT csg to 1000 psi/15 min, OK. Establish injection below
cmt retainer. Pump 106 sx Class "B" cmt below cmt retainer. Displace w/wtr.
Sqz to 1500 psi. Pump 6 sx Class "B" cmt on top of cmt retainer. Reverse
circ w/30 bbl wtr. TOO H. TIH w/5 1/2" CIBP, set @ 5587'. TOO H. ND BOP. NU
WH. SD for weekend.

6-24-96 RD. Rig released.

6-26-96 MIRU. ND WH. NU BOP. PT BOP & csg to 1000 psi/30 min, OK. TIH w/5 1/2"
whipstock & starter mill. Had wrong size whipstock. Attempt to TOO H. Left
whipstock in hole. TIH w/fishing tools. Fishing.

6-27-96 Fishing. Whipstock is @ 5575'. TOO H without whipstock. TIH w/CIBP, set @ 5551'
TOOH. TIH w/4 1/2" whipstock & starter mill.

6-28-96 Set whipstock @ 5531'. Mill w/starter mill. TOO H. TIH w/window mill. Cut window
@ 5533-5536'.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 8/1/96

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

AUG 12 1996

FARMINGTON DISTRICT OFFICE

BY [Signature]

UNOCOD

6-29-96 Mill window to 5538'. TOOH w/window mill. TIH w/watermelon mill. Mill @ 5531-5537'.
Drill @ 5537-5547'. TOOH w/watermelon mill.

6-30-96 TIH, drill @ 5547-6089'.

7-1-96 Drill @ 6089-6641'.

7-2-96 Drill @ 6641-6779'. TOOH. TIH, ream @ 6370-6617'.

7-3-96 Ream @ 6617-6772'. Drill @ 6772-6906'.

7-4-96 Drill @ 6906-7034'. Hole bridged off above bit. TOOH to 6975'.

7-5-96 TIH w/1 11/16" free point to 6538'. TOOH. Spot shot across drill collar @ 6780'. TOOH
Top of fish @ 6767'. TIH w/fishing tools. Fishing.

7-6/9-96 Fishing.

7-10-96 TOOH w/fishing tools. TIH, pump 8 bbl wtr ahead. Pump 65 sx Class "G" cmt: w/0.3%
CFR-3, 0.4% Halad-344. Displaced w/2 bbl wtr & 24 bbl mud. TOOH to 6290'. Reverse
circ 3 bbl cmt to surface. Circ hole clean. Pump 20 bbl mud flush ahead. Pump 75 s:
Class "G" cmt w/0.3% CFR-3, 0.4% Halad-344. Displaced w/7 bbl wtr & 17 bbl mud.
TOOH to 5070'. Circ hole clean. TIH, tag cmt @ 5675'. TOOH.

7-11-96 Drill cmt @ 5500-5850'. Circ hole clean. TOOH. TIH w/motor, wash & ream @ 5729-5850'
Drill @ 5850-5854'. Tools stopping @ 5731'. TOOH.

7-12-96 TIH w/motor to 5854'. Circ hole clean. Drill @ 5854-5867'.

7-13-96 Drill @ 5867-5914'. Circ hole clean. TOOH. TIH, blow well & CO. TOOH. Drill @
5914-6064'.

7-14-96 Drill @ 6064-6191'. Blow well clean. Drill pipe stuck. TOOH. TIH w/free point,
chemical cut drill pipe @ 6006'. TOOH. TIH w/fishing tools. Fishing.

7-15-96 TOOH w/fish & fishing tools. Establish circ. TIH, drill @ 6006-6420'.

7-16-96 Drill @ 6420-6781'.

7-17-96 Drill @ 6781-6851'. Circ hole clean.

7-18-96 Circ hole clean. Drill @ 6851-6872'.

7-19-96 Drill @ 6872-6906'.

7-20-96 Drill @ 6906-6998'.

7-21-96 Drill @ 6998-7049'.

7-22-96 Drill @ 7049-7128'.

7-23-96 Drill from 7128' to TD @ 7130'.

7-24-96 TIH w/135 jts 3 1/2" 9.3# J-55 8RD EUE csg, set @ 7136'. Circ hole clean. Pump 20
bbl mud flush, 20 bbl wtr ahead. Cmt'd w/135 sx Class "B" 50/50 poz w/0.5% fluid
loss, 0.25 pps Cellophane, 3 pps Gilsonite (177 cu.ft.). Displaced w/1900 psi.
WOC.

7-25-96 WOC. TIH, ran CBL-GR @ 4400-7102', TOC @ 6490'. TOOH. TIH w/mill to 7095'. Establish
circ. Milling.

7-26-96 Mill Omega plug @ 7095-7096', cmt @ 7096-7125'. Displace hole w/2% Kcl wtr. TOOH.
TIH, ran GR @ 6500-7121'. PT 3 1/2" csg to 6000 psi, OK. Perf Dakota w/1 JSPF @
6926, 6928, 6934, 6955, 6957, 6985, 6987, 6997, 7020, 7024, 7028, 7032, 7036, 7040
7044, 7056, 7065 w/17 0.27 diameter holes total.

7-27-96 Acidize w/1500 gal 15% Hcl. Frac Dakota w/48,678 gal 30# x-link gel, 15,480# Resin
coated sd, 74,480# 20/40 Ottawa sd. SI for gel break. CO after frac. TIH w/pkr, se
@ 4669'. PT pkr to 1000 psi, OK. TOOH. Circ hole clean w/1% Kcl wtr. TOOH w/153 jt
3 1/2" csg. TIH w/retrieving tool to 4608'. Establish circ w/1% Kcl wtr.

7-28-96 Circ hole clean. Latch pkr, TOOH. TIH, blow well & CO.

7-29-96 Blow well & CO.

7-30-96 Blow well & CO. TOOH. TIH w/215 jts 1 1/5" 2.9# J-55 10RD EUE tbq, landed @ 7079'.
ND WH. NU BOP. Blow well & CO. RD. Rig released.