

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

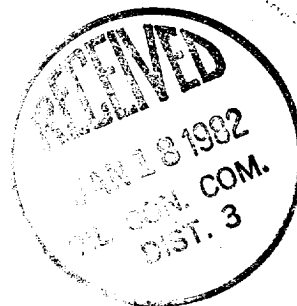
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name McCoy Gas Com "D"
3. Address of Operator 501 Airport Dr., Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>E</u> <u>1600</u> FEET FROM THE <u>North</u> LINE AND <u>1230</u> FEET FROM <u>West</u> LINE, SECTION <u>28</u> TOWNSHIP <u>30N</u> RANGE <u>12W</u> N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5524' G.L.	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUSSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Completion Operations</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Completion operations commenced on 12-24-81. Total depth of the well is 6387' and the plugback depth is 6344'. Perforated intervals from 6160'-6168' and 6226'-6256', with 2 SPF, a total of 76, .34" holes. Fraced the formation with 89,586 gallons of frac fluid and 230,360 pounds of 20-40 sand. Landed the 2-3/8" tubing at 6260'. Released the rig on 1-6-82.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. E. SYCRODA Original Signed By Dist. Admin. Supvr. DATE JAN 15 1982

APPROVED BY FRANK T. CHAVEZ Original Signed by Supervisor District 3 DATE JAN 15 1982