NO. DI CU-119 REC	EIVED	1	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			

	DISTRIBUTION SANTA FE FILE	1	ONSERVATION COMMISSION FOR ALLOWABLE AND	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	AUTHORIZATION TO TRA	NSPORT OIL AND NATUR	AL GAS		
I.	PRORATION OFFICE Operator					
Blackwood & Nichols Co., Inc.						
	P. O. Box 1237, Durango, Colorado 81301					
	Reason(s) for filing (Check proper box) New Well	or filing (Check proper box) Other (Please explain)				
	Recompletion	OII Dry Go	s 🔲			
	Change in Ownership	Casinghead Gas Conden	isate			
	If change of ownership give name and address of previous owner					
11.	DESCRIPTION OF WELL AND LEASE Lease Name					
	Northeast Blanco Unit	71 Blanco Mesave	[c	Lease Federal Lease No. SF079010		
	Location Too North 700 Fact					
	Unit Letter A : 790 Feet From The North Line and 790 Feet From The East					
	Line of Section 23 Tov	vnship 31N Range 7	W , NMPM,	San Juan County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which	approved copy of this form is to be sent)		
	 Inland Corporation		P. O. Box 1528, Farm	mington, New Mexico 87401 approved copy of this form is to be sent)		
	Name of Authorized Transporter of Cas Northwest Pipeline Corp			ngton, New Mexico 87401		
	If well produces oil or liquids,	Unit Sec. Twp. Fige.	Is gas actually connected?	When		
	If this production is commingled with	th that from any other lease or pool,	No give commingling order number	:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepe			
	Designate Type of Completion		X Total Depth	P.B.T.D.		
	Date Spudded 4-9-81	Date Compl. Ready to Prod. 6-1-81	Total Depth 6235	6192		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top OSE/Gas Pay 5506	Tubing Depth 5963		
	6592 GL Perforations	Mesaverde	3300	Depth Casing Shoe		
	5506 - 5644, 58	5506 - 5644, 5826 - 5938 6234 TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4" 8 3/4"	• 9 5/8"	238' 3734'	200 sacks 350 sacks		
	6 1/4"	4 1/2" liner	3600' - 6234'	300 sacks		
•	MEGER DAMA AND DEOUEST FO	OP ALLOWARIE (Test must be a	feer recovery of total volume of loa	ad oil and must be equal to or exceed top allow-		
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Date First New Oil Run To Tanks Date of Test OCCUPATION DESCRIPTION Date of Test Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)						
	Dele First New On Hear 10 1 days			Choke Size-		
	Length of Test	Tubing Pressure-	Casing Pressure			
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	/ RECLIVED \		
				JUN 15 1981		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	OHEVICON: DOM:		
	Q = 3363 Testing Method (pitot, back pr.)	3 hrs.	Casing Pressure (Shut-in)	DIST. 3		
	back pr.	720	1000	1 11 m		
VI.	CERTIFICATE OF COMPLIANO		11	ERVATION COMMISSION 19		
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given whose is true and complete to the best of my knowledge and belief. BY Original Signed by FRANK T. CHAVEZ		by FRANK T. CHAVEZ			
above is true and complete to the best of my knowledge and belief.						
DeLasso Loos			TITLE			
			This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
	District Ma	nager (le)	All sections of this fo	All sections of this form must be filled out completely for allowable on new and recompleted wells.		
6 10 91			Ell out only Sections I II. III. and VI for changes of owner,			

Fill out only Sections I, II, III, and VI for changes of owner, will hame or number, or transporter, or other such change of condition.